<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 148555

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	r Name and Address PERATING LLC	OGRID Number     229137	
100000000000000000000000000000000000000	W TEXAS ND , TX 79701	3. API Number 30-015-40256	
4. Property Code 308169	5. Property Name SRO STATE UNIT	6. Wett No. 031H	

7. Surface Location

UL	- Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
(	G	4	26S	28E	G	1580	N	2120	E	EDDY

#### 8. Pool Information

HAY HOLLOW; BONE SPRING
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#### Additional Well Information

		Tuditional Well Informe	tion .	27	
9. Work Type New Well	10. Wett Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 2987	
14. Multiple	15. Proposed Depth	5. Proposed Depth 16. Formation		18. Spud Date	
N	16486	1st Bone Spring Sand		5/17/2012	
Depth to Ground	water	Distance from nearest fresh water w	veil	Distance to nearest surface water	

19. Proposed Casing and Cement Program

						<u> </u>
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17	13.375	48	350	350	
Int1	12.25	9.625	36 2300 600		600	
Prod	7.875	5.5	17	16486	2000	2100

#### Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 350' with Fresh Water. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 2300' with Brine, and run 9-5/8", 36#, J55 and cement to surface. Drill 7-7/8" vertical, curve and lateral with cut brine to approx 16,486' MD. Run 5-1/2", 17#, P-110 csg and cement to 2100' in 1 stage.

**Proposed Blowout Prevention Program** 

	1 Toposcu Dionout 1 1	Crention Frogram		
Type	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	3000	3000	Cameron	7

I hereby certify that the information gir of my knowledge and belief. I further certify that the drilling pir	ven above is true and complete to the best	OIL CONSERVATION DIVISION			
	ermit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically fil	ed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reporting Mg	it.	Approved Date: 5/11/2012	Expiration Date: 5/11/2014		
Email Address: dkuykendall@c	onchoresources.com	A CONTRACTOR OF THE PARTY OF TH			
Date: 5/10/2012	Phone: 432-683-7443	Conditions of Approval Attached			

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District IV

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 148555

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40256	2. Pool Code 30215	HAY HOLLOW; BONE SPRIN	Pool Name DW; BONE SPRING	
4. Property Code 308169	5. Property SRO STAT		0.	
7. OGRID No.	8. Operator	Name 9. Elevation	m	
229137	COG OPERATING LLC 2987			

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	4	26S	28E		1580	N	2120	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	9	26S	28E	0	330	S	2120	E	EDDY
10.7	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 5/10/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: frank jaramillo Date of Survey: 4/4/2012 Certificate Number: pls12797

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: SRO STATE UNIT #031H

API: 30-015-40256

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	5/10/2012	

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: SRO STATE UNIT #031H

API: 30-015-40256

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string