

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 148414

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address COG PRODUCTION, LLC 550 W. Texas Avenue, Suite 100 Midland, TX 79701		2. OGRID Number 217955
		3. API Number 30-025-40570
4. Property Code 39209	5. Property Name EATA FAJITA STATE	6. Well No. 002H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	8	24S	33E	E	1870	N	330	W	LEA

8. Pool Information

TRIPLE X;BONE SPRING, WEST	96674
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3615
14. Multiple N	15. Proposed Depth 15312	16. Formation 2nd Bone Spring Sand	17. Contractor	18. Spud Date 5/16/2012
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1275	800	
Int1	12.25	9.625	36	4850	950	
Prod	7.875	5.5	17	15312	2000	4600

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1275' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 4850' with Brine, and run 9-5/8", 36#/40#, J55 and cement to surface. Drill 7-7/8" vertical, curve and lateral with cut brine to approx 15,312' MD. Run 5-1/2", 17#, P-110 csg and cement to 4600' in 1 stage.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by DIANE KUYKENDALL	Approved By: Paul Kautz
Title: Production Reporting Manager	Title: Geologist
Email Address: dkuykendall@concho.com	Approved Date: 5/11/2012 Expiration Date: 5/11/2014
Date: 5/9/2012 Phone: 432-685-4372	Conditions of Approval Attached

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Form C-102
August 1, 2011
Permit 148414

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40570	2. Pool Code 96674	3. Pool Name TRIPLE X;BONE SPRING, WEST
4. Property Code 39209	5. Property Name EATA FAJITA STATE	6. Well No. 002H
7. OGRID No. 217955	8. Operator Name COG PRODUCTION, LLC	9. Elevation 3615

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	8	24S	33E		1870	N	330	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	8	24S	33E	H	1870	N	330	E	LEA
12. Dedicated Acres 160.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<table border="1" style="width: 100%; height: 150px; border-collapse: collapse;"> <tr><td style="width: 25%; height: 40px;"></td><td style="width: 25%; height: 40px;"></td><td style="width: 25%; height: 40px;"></td><td style="width: 25%; height: 40px;"></td></tr> <tr style="background-color: #cccccc;"> <td style="text-align: center; vertical-align: middle;">●</td><td></td><td></td><td style="text-align: center; vertical-align: middle;">■</td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> <tr><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td><td style="height: 40px;"></td></tr> </table>					●			■									<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: DIANE KUYKENDALL Title: Production Reporting Manager Date: 5/9/2012</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Ronald Eidson Date of Survey: 3/2/2012 Certificate Number: 12641</p>
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Permit Comments

Operator: COG PRODUCTION, LLC , 217955

Well: EATA FAJITA STATE #002H

API: 30-025-40570

Created By	Comment	Comment Date
matyereyes	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	5/9/2012
pkautz	Land s/S	5/9/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-04582	5/11/2012

Permit Conditions of Approval

Operator: COG PRODUCTION, LLC , 217955

Well: EATA FAJITA STATE #002H

API: 30-025-40570

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string