District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 148567

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Oper	ator Name and Address	2. OGRID Number	
YATES PETR	25575 3. API Number		
ART			
52540		30-025-40573	
4. Property Code	5. Property Name	6. Well No.	
39218	BOSTON BSN STATE COM		

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	6	218	34E	13	2680	S	660	W	LEA

### 8. Pool Information

BERRY:BONE SPRING, NORTH	5535

### Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3741
14. Multiple 15. Proposed Depth N 15546		h 16. Formation 2nd Bone Spring Sand		
Depth to Ground	water	Distance from nearest fresh water v	vel1	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	550	445	0
Int1	12.25	9.625	36	3100	1305	0
Int2	12.25	9.625	40	5850	640	3100
Prod	8.5	5.5	17	15546	1440	9000
Prod	8.75	5.5	17	10280	655	0

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	
DoubleRam	5000	5000	

of my knowledge and belief.	given above is true and complete to the best oit will be constructed according to	OIL CONSERVATION DIVISION				
	permit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically f	filed by LORI FLORES	Title: Geologist				
Title: Land Regulatory Techni	ician	Approved Date: 5/16/2012	Expiration Date: 5/16/2014			
Email Address: lorif@yatespe	troleum.com		CONTRACTOR OF THE PROPERTY OF			
Date: 5/11/2012	Phone: 575-748-4448	Conditions of Approval Attached				

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District IV

Energy, Minerals and Natural Resources
Oil Conservation Division

State of New Mexico

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

August 1, 2011

Permit 148567

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

2020004.04.030	A Commission of the Commission		January Company	
API Number	2. Pool Code			
30-025-40573	5535			
4. Property Code	5. Property Name		6. Well No.	
39218	BOSTON BSN STATE COM		001H	
7. OGRID No.	8. Operator Name		9. Elevation	
25575	YATES PETROLEUM CORPORATION 3741			

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	6	218	34E	13	2680	S	660	W	LEA

### 11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	7	218	34E	2	2310	N	660	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation (	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES Title: Land Regulatory Technician

Date: 5/11/2012

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 4/14/2012 Certificate Number: 7977

### **Permit Comments**

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BOSTON BSN STATE COM #001H

API: 30-025-40573

Created By	Comment	Comment Date
THAHN	C-144 and C-102 to follow by mail.	5/11/2012
THAHN	H2S is not anticipated.	5/11/2012
THAHN	Samples every 30' to 4500' then every 10' from 4500' to TD.	5/11/2012
THAHN	Maximum anticipated BHP (depths are TVD): 0'-550' is 263 PSI, 550'-5850' is 3103 PSI, 5850'-10865' is 5198 PSI.	5/11/2012
THAHN	Well will be drilled vertically to 10283'. Well will then be kicked off at approx. 10283' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11022' MD (10761' TVD). Hole size will then be reduced to 8.5" and drilled to 15546' MD (10865' TVD) where 5.5" casing will be set and cemented. Penetration point of the producing zone will be encountered at 2214' FSL and 664' FWL in Section 6 of T21S-R34E. Deepest TVD in the well is 10865' in the lateral.	5/11/2012
pkautz	Land s/S	5/14/2012
pkautz	Overlaps with 30-025-39940 Yates Petroleum # 1H acreage overlap in Lot 18	5/15/2012

# Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: BOSTON BSN STATE COM #001H

API: 30-025-40573

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string