

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-025-29939				
		2. Well Name: EAST SHUGART DELAWARE UNIT #012				
		3. Well Number: 012				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:F Lot:F Section: 19 Township: 18S Range: 32E Feet from: 1650 N/S Line: N Feet from: 1650 E/W Line: W				
		5. Bottom Hole Location: Unit:F Lot:F Section: 19 Township: 18S Range: 32E Feet from: 1650 N/S Line: N Feet from: 1650 E/W Line: W				
		6. Latitude: longitude: 32.7358128756631 - 103.809030288147				
		7. County: Lea				
8. Operator Name and Address: SM ENERGY COMPANY 3300 N. A Street, Bldg. #7 Suite 200 Midland 79705		9. OGRID: 154903		10. Phone Number: 432-688-1789		
11. Last Fracture Date: 5/3/2012 Frac Performed by: CUDD PUMPING SERVICES INC		12. Production Type: O				
13. Pool Code(s): 56419		14. Gross Fractured Interval: 5,050 ft to 5,108 ft				
15. True Vertical Depth (TVD): 5,500 ft		16. Total Volume of Fluid Pumped: 595 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
B-24	WEATHERFORK	BIOCIDE	2,2DIBROMO-3-NITRILOPROPIONAMIDE	10222-01-2	100%	0.00084%
SG-15M	PFP, LLC	GEL	GUAR GUM	9000-30-0	47.65%	0.25%
			PETROLEUM DISTILLATE	PROPRIETARY	50.44%	0.24%
			CLAY	PROPRIETARY	1.33%	0.01%
			SURFACTANT	PROPRIETARY	0.58%	0.01973%
CS-14	CHEMPLEX, L.C.	CLAY CONTROL	NON-HAZARDOUS SALTS (CHLORINE)	PROPRIETARY	6%	0.62%
			WATER	7732-18-5	45%	0.4241%
XL-335 (LINK-77)	ASK INDUSTRIES	XLINKER	POTASSIUM HYDROXIDE	1310-58-3	25%	0.01973%
			ETHYLENE GLYCOL	107-21-1	25%	0.02%
			PROPRIETARY	NA	25%	0.01973%
			PROPRIETARY	NA	15%	0.01%
			PROPRIETARY	NA	10%	0.00789%
GB-2	FMC CORPORATION	BREAKER	AMMONIUM PERSULFATE	7727-54-0	100%	0.01676%
GB-150	CUDD PUMPING SERVICES INC	BREAKER	NO HAZ MATERIAL	NA	100%	0.01%
NE-227	CUDD PUMPING SERVICES INC	NON EMULSIFIER	METHANOL	67-56-1	15%	0.01%
			ISOPROPANOL	67-63-0	15%	0.01273%
			ETHOXYLATED NONYLPHENOL	9016-45-9	20%	0.25%
SUPERSET W	SANTROL	RESIN COATED PROPPANT ACTIVATOR	METHANOL	67-56-1	50%	0.08734%
			POLY (ONYETHYLENE) NONYLPHENOL EITHER	9016-45-9	50%	0.09%
SAND	SANTROL	SUPER LLC PROPPANT	SILICA CRYSTALLINE-QUARTZ	14808-60-7	95%	19.32178%
			NOVOLAK RESIN	9003-35-4	5%	1%
			HEXAMETHYLENETETRAMINE	1009-7-0	0.01%	0%
HCL	REGEANT CHEMICAL	ACID	HYDROGEN CHLORIDE	7647-01-0	7.5%	0%
WATER	NA	CARRIER FLUID	DIHYDROGEN OXIDE	7732-18-5	100%	79.01%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Vickie Martinez		Title: Engineering Tech		
Date: 5/18/2012						
E-mail Address: vmartinez@sm-energy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.