

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-025-25269				
		2. Well Name: STATE R COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:N Lot:N Section:25 Township:23S Range:34E Feet from:660 N/S Line:S Feet from:1980 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:25 Township:23S Range:34E Feet from:660 N/S Line:S Feet from:1980 E/W Line:W				
		6. Latitude: longitude: 32.2702038224631 - 103.425828066466				
		7. County: Lea				
8. Operator Name and Address: REGENERATION ENERGY, CORPORATION P. O. Box 210 Artesia 88210				9. OGRID: 280240	10. Phone Number: 575-746-9577	
11. Last Fracture Date: 4/16/2012 Frac Performed by: Halliburton				12. Production Type: O		
13. Pool Code(s): 2200				14. Gross Fractured Interval: 9,132 ft to 12,829 ft		
15. True Vertical Depth (TVD): 8,871 ft				16. Total Volume of Fluid Pumped: 36,037 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	12.37802%
HCL Acid	Halliburton				100%	0.28339%
PREMIUM WHITE - 40/70	Halliburton				0%	0%
CRC-20/40	Halliburton				0%	0%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.00245%
			Monoethanolamine borate	26038-87-9	100%	0.00817%
MO-67	Halliburton	Buffer	Sodium hydroxide	1310-73-2	30%	0.00133%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.0052%
			Ethoxylated Nonylphenol	Confidential Business Information	60%	0.0052%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.00132%
Cla-Web™	Halliburton	Additive	Tetramethyl ammonium chloride	75-57-0	1%	7E-05%
			Proprietary	Confidential Business Information	30%	0.00215%
FR-38	Halliburton	Friction Reducer	Acetic acid	64-19-7	5%	0.0001%
			Ammonium bisulfate	7783-20-2	30%	0.00057%
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00012%
			Ethanol	64-17-5	60%	0.00731%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00365%
			Naphthalene	91-20-3	5%	0.00061%
			Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00061%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00048%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0%
			Ammonium acetate	631-61-8	100%	0%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	3E-05%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.01939%
OptiKleen-WF™	Halliburton	Surfactant	Sodium perborate tetrahydrate	10486-00-7	100%	0.00025%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00013%
			Walnut hulls	Mixture	100%	0.00042%
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	2E-05%
					0%	0%
					0%	0%
					0%	0%
					0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: JOEL W MILLER Title: Secretary/Treasurer						
Date: 5/18/2012						
E-mail Address: jmiller@pvtm.net						
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.						