Submit within 45 da	ys of	State of New Mexico Energy, Minerals and			Revised February 15, 2012				
well completion					1. WELL API NO.				
					30-015-39099				
Natural Resource					2. Well Name:				
Oil Conservation Division				n	ROSS DRAW 8 FEDERAL #002H				
1220 S. St Francis Dr.					3. Well Number:				
Santa Fe, NM 87505					002H 4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:B Lot:B Section:8 Township:26S Range:31E				
					Feet from:33	10	N/S Line	:N	
⊠ Original					Feet from:2240 E/W Line:E 5. Bottom Hole Location:				
☐ Amendment					Unit:B Lot:B Section:8 Township:26S Range:31E				
			Feet from:330 N/S Line:N						
			Feet from: 2240 E/W Line:E						
					6. latitude: longitude: 32.0638667700025 -				
					103.799129925396				
					7. County: Eddy				
8. Operator Name and Address:					9. OGRID: 10. Phone Number: 432-686-3689				
EOG RESOURCES INC P.O. Box 2267					7377 432			432-080-3089	
Midland 79702									
11. Last Fracture Date: 5/6/2012 Frac Performed by: Trican Well Service					12. Production Type:				
13. Pool Code(s):					14. Gross Fractured Interval:				
97814					8,808 ft to 12,607 ft				
15. True Vertical Depth (TVD): 8,375 ft					16. Total Volume of Fluid Pumped: 4,251,280 bbls				
17. HYDRAULIC FL	UID COMPOS	SITION AND COM	ICENTRATION:			,,			
Trade Name	Supplier	Purpose	Ingredients		#) Chemical		aximum Ingredient Maximum		
				Abstract Service #		Concentra Additive (mass)		Ingredient Concentration in HF Fluid (% by mass)	
Water	EOG	Carrier/Base Fluid	Water	7732-18-5			100%	87.0808562%	
Sand	EOG	Proppant	Crystalline Silica	14808-60-7		2.	100%	11.2518413%	
Hydrochloric Acid	Trican Well Service	Acid	Hydrogen Chloride	7647-01-0			7.5%	0.1114776%	
FR-300	Economy Polymers & Chemicals	Anionic Friction Reducer	Anionic Polyacrylamide Copolymer	NA			0%	0%	
			Petroleum Distillate	NA			0%	0%	
			Ammonium Chloride	NA			2%	0.0014999%	
WBO-1	Trican Well Service	Oxidizer	Ammonium Persulfate	7727-54-0			98%	0.0042544%	
S-15	Trican Well	Nonionic	Methyl Alcohol	67-56-1			20%	0.0077931%	
5: 0: 5000	Service		Alcohol Alkoxylate	NA			20%	0.0077931%	
Bio-Clear 5000	Trican Well Service	Biocide	Polyethylene glycol 2,2-dibromo-3-	25322-68-3 10222-01-2		7	70% 10%	0.0340561%	
	Service		nitrilopropionamide		22-01-2		1070	0.0048652%	
ScaleSorb 3	Baker Hughes	Scale Inhibitor	Diatomaceous earth, calcined	91053-39-3			100%	0.0139797%	
			Amino alkyl	Trad	le Secret	2.	30%	0.0041939%	
			phosphonic acid Phosphonic Acid	1250	98-36-2		1%	0.0001398%	
			Crystalline silica:	_	08-60-7		1%	0.0001398%	
			Quartz (SiO2)				0.1000		
18. I, as Operator, he	ereby certify that	t the information sh	hown on this disclosure fo	orm is	true and comp	plete to the	best of my k	nowledge and belief.	
Signature: S	Signed Electronically Printed Name: Title: Jemine Leigh								
Date: 5	5/22/2012		Jennine Leigi		15-4				

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

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