

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012					
		1. WELL API NO. 30-045-28792					
		2. Well Name: ALBERDING 3 #002					
		3. Well Number: 002					
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:H Lot:H Section:3 Township:31N Range:13W Feet from:1689 N/S Line:N Feet from:790 E/W Line:E					
		5. Bottom Hole Location: Unit:H Lot:H Section:3 Township:31N Range:13W Feet from:1689 N/S Line:N Feet from:790 E/W Line:E					
		6. Latitude: 36.93142 Longitude: -108.18391					
		7. County: San Juan					
8. Operator Name and Address: CHEVRON MIDCONTINENT, L.P. Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252				9. OGRID: 241333		10. Phone Number: 505-333-1941	
11. Last Fracture Date: 5/17/2012 Frac Performed by: Halliburton				12. Production Type: G			
13. Pool Code(s): 71629				14. Gross Fractured Interval: 1,702 ft to 1,907 ft			
15. True Vertical Depth (TVD): 2,070 ft				16. Total Volume of Fluid Pumped: 746 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Chevron	Base Fluid			0%	0%	
Sand	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	14.86571%	
BC-140 X2	Halliburton	Initiator	Monoethanolamine borate	26038-87-9	100%	0.15939%	
			Ethylene glycol	107-21-1	30%	0.04782%	
BA-20	Halliburton	Buffer	Ammonium acetate	631-61-8	100%	0.02548%	
			Acetic acid	64-19-7	30%	0.00764%	
BA-40L	Halliburton	Buffer	Potassium carbonate	584-08-7	60%	0.02076%	
Optiflo HTE Delayed Breaker	Halliburton	Breaker	Walnut hulls	Mixture	100%	0.00984%	
			Crystalline silica, quartz	14808-60-7	30%	0.00295%	
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential Business Information	100%	0.08221%	
FE Acid	Halliburton	Solvent	Hydrochloric Acid	7647-01-0	30%	0.37114%	
BE-6	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	0.00291%	
CLA-WEB	Halliburton	Clay Stabilizer	Proprietary	Proprietary	60%	0.04956%	
FDP-S891A-08	Halliburton	Resin Curing Agent	Diethylene glycol monomethyl ether	111-77-3	30%	0.04234%	
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	30%	0.05063%	
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	30%	0.05063%	
GBW-30,	Halliburton	Breaker	Carbohydrates	Confidential Business Information	95%	0.00895%	
			Hemicellulase enzyme	9012-54-8	15%	0.00141%	
SANDWEDGE NT	Halliburton	Flow Enhancer	Dipropylene glycol monomethyl ether	34590-94-8	60%	71.34802%	
			Heavy aromatic petroleum naphtha	64742-94-5	10%	11.89134%	
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.28026%	
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.28026%	
ISOPROPYL ALCOHOL - 99%	Halliburton	Solvent	Isopropanol	67-63-0	100%	0.0222%	
HAI-82	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	30%	0.00032%	
			Isopropanol	67-63-0	10%	0.00011%	
			Proprietary	Confidential Business Information	5%	5E-05%	
			Propargyl alcohol	107-19-7	5%	5E-05%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically Printed Name: April E Pohl Title: Permitting Specialist							
Date: 5/29/2012							
E-mail Address: aprilpohl@chevron.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.