Submit within 45 day	s of	State of New Mexico Energy, Minerals and Natural			Revised February 15, 2012		
well completion					1. WELL API NO.		
	Lile				30-015-39433		
	Resources				2. Well Name:		
Oil Conservation Division				DALE H PARKE A TRACT 2 #030			
1220 S. St Francis Dr.					3. Well Nu	A CONTRACTOR OF THE PARTY OF TH	
Santa Fe, NM 87505						030	
LIVERALII IA ERACTURINO EL UIR RIAGI CAURE						Hole Location:	470
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:N L		nship:17S Range:30E
⊠ Original					Feet from		Line:W
						Hole Location:	
□ Amendment					Unit:N Lot:N Section:15 Township:17S Range:30E		
33.31.00.31.77					Feet from: 355 N/S Line: S Feet from: 2230 E/W Line: W		
					6. latitude: longitude:		
					32.828282849336 -		
					103.961134550984 7. County:		
					Eddy		
Operator Name and DDEMICE	d Address: ROIL & GAS IN(0			9. OGRID: 10. Phone 17985 Number:		4/45 to 1
PO BOX 1		C				17905 Num	iber:
ARTESIA	Section 1						
11. Last Fracture Date	5/2/2012	Frac Performed	by: Cudd Energ	у	12. Production Type:		
12 Paul Cada(4):			Services	111	O 14. Gross Fractured Interval:		
13. Pool Code(s): 96718					4,422 ft to 4,775 ft		
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:		
6,315 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					13,586 bbls		
17. HYDRAULIC FLI	Supplier	Purpose	Ingredients	ICAS#1	Chemical	Maximum Ingredient	Maximum Ingredient
made Manie	Supplier	Turpose	nigredients		Service #	Concentration in	Concentration in HF
Water	27	Carrier/Base	Water	7732-18) E	Additive (% by mass 100%	
water		Fluid	water	1132-10	5-5	100%	95.04054%
Sand Proppant	1	Proppant	Silicon Dioxide	14808-	60-7	100%	4.32353%
B-15	Water	Biocide	Tetrakis	55566-30-8		20%	
	Science Tech		(hydroxymethyl)				
			phosphonium				
			sulfate Water	7732-18	2-5	80%	0.00804%
AGA-380	Chemplex, L.C.	Acid Gellant	Acetic Acid	64-19-7		19	
			Sodium	7631-9		64%	
			Bisulfite (Trade				
			Secret)	0.47.40	47.0	0.50	0.0004004
			Petroleum Distillate	64742-	17-8	35%	0.00018%
FR-620	SNF	Friction	Copolymer of	25987-	30-8	10%	0.00776%
2,000	300.650	Reducer	acrylamide and			1000	
			sodium				
			acrylate	64740	47.0	400	0.007760/
			Isoparaffinic Solvent	64742-	+/-8	10%	0.00776%
			Water	7732-18	3-5	10%	0.00776%
			Nonylphenol	9016-4	5-9	10%	
			Sorbitan	1338-43	3-8	10%	0.00776%
APN/III.de-ablede	D	01-	Monooleate	7047.0	1.0	450	0.004700/
15% Hydrochloric Acid	Reagent	Scale Dissolver	36% Hydrochloric	7647-01-0		15%	0.08172%
Acid		Dissolvei	Acid				
		S. 4-2	Water	7732-18-5		85%	0.46309%
I-112			67-56-1		49.6%		
	L.C.	Corrosion	Propargyl	107-19-	7	4%	3E-05%
NE-217	Chemplex,	Inhibitor Non-	Alcohol Methanol	67-56-1		50%	0.00022%
111111111111111111111111111111111111111	L.C.	emulsifier	Medialioi	01-30-1		307	0.0002270
FE-360	Chemplex,	Iron Control	Cupric	10125-	13-0	7%	0.00012%
	L.C.	Additive	Chloride				
			Dihydrate	60-24-2		000	0.0040000
18. I. as Operator her	eby certify that th	ne information sho	Thioglycol			80%	0.00133% y knowledge and belief.
Signed Electronically Printed Name: Rosalie Jones Title: President Date: 6/11/2012							
E-mail Address: premieroilco@qwest.net							