Submit within 45 day	State of New Mexico				Revised February 15, 2012				
well completion	Energy, Minerals and				1. WELL A		292		
Natural Resources						30-015-392	09		
					2. Well Name:				
Oil Conservation Division						GISSLER B	#070		
1220 S. St Francis Dr.					3. Well Nu				
Santa Fe, NM 87505						070			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Hole Location		170	205
HTDRAULIC FRACTURING FLUID DISCLOSURE					Unit:K Lot:K Section:11 Township:17S Range:30E Feet from:2210 N/S Line:S				
⊠ Original					Feet from: 1750 E/W Line: W				
						Hole Location		90	a) 60100
☐ Amendment					Unit:K Lot:K Section:11 Township:17S Range:30E Feet from:2210 N/S Line:S				
					Feet from: 1750 E/W Line: W				
					6. latitude: longitude:				
					32.8478574562617 -				
					103.945565880821 7. County:				
					Eddy				
							40 51		
Operator Name and Address: BURNETT OIL CO INC					9. OGRID: 3080		10. Phone Number: 817-332-5108		
Burnett Plaza, Suite 1500						5000		011 00	2 3 100
801 Cherry St., Unit 9									
Fort Worth 76102									
11. Last Fracture Date: 6/7/2012 Frac Performed by: CUDD					12. Production Type: O				
13. Pool Code(s):					14. Gross Fractured Interval:				
96718					4,934 ft to 5,177 ft				
15. True Vertical Depth (TVD): 5,177 ft					16. Total Volume of Fluid Pumped: 17,197 bbls				
17. HYDRAULIC FLU	JID COMPOS	SITION AND CON	CENTRATION:		753	17,197 00	15		
Trade Name	Supplier	Purpose	Ingredients		(CAS #) Chemical		Maximum Ingredient Maximum Ingredien		
11112000000		1532 1132	3.1.30.4.43.1	Abstract	Service #				tration in HF by mass)
Water	Yates	Carrier /		7732-18-5		Additive (%	100%		89.50666%
		Base Fluid							
Sand	CUDD	Proppant	Silicon	14808-60-7			100%		3.15749%
FR-601	SNF	Friction	Dioxide Copolymer of	25987-30-8			10%		0.01041%
FR-001	SINE	Reducer	acrylamide	25901-5	0-0		1070		0.0104170
		34-100-81-91-9	and sodium						
			acrylate						
			Isoparaffinic	64742-4	7-8		10%		0.01041%
			Solvent	ater 7732-18-5 onylphenol 9016-45-9 orbitan 1338-43-8			10%		0.040440/
							10% 0.01041% 10% 0.01041%		
			Sorbitan						0.01041%
1-6-2-5		101 100 100 100	Monooleate				10%		
100 Mesh Sand	Unimin	Fluid Loss	Silica, Quartz, SiO2	14808-60-7		100 mm - 100		7.23175%	
18. I, as Operator, her	eby certify tha	t the information sh	own on this disclosi	ure form is	true and o	mplete to the	best of my	knowledg	ge and belief.
Signature: Signature:	gned Electro	nically Pri	nted Name: Lesli	e Garvis		Title:	Regulato	ory Coore	dinator
Date: 6/11/2012									
E-mail Address: Iga	arvis@burne	ttoil.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.