<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 149807

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	ator Name and Address OPERATING LLC	OGRID Number 229137	
550 W TEXAS		3. API Number	
MIDLAND, TX 79701		30-025-40618	
4. Property Code	5. Property Name	6. Well No.	
39264	STRATOSPHERE 36 STATE	001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	36	20S	34E	I	1980	S	50	E	LEA

8. Pool Information

BERRY:BONE SPRING, NORTH	5535

Additional Well Information

			1	,	
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3753	
14. Multiple	15. Proposed Dept	n 16. Formation	17. Contractor	18. Spud Date	
N 15200		2nd Bone Spring Sand		6/15/2012	
Depth to Ground	water	Distance from nearest fresh water v	ve11	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1850	1500	0
Int1	12.25	9.625	40	5800	1500	0
Prod	7.875	5.5	17	15200	1500	3500

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1850' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5800' with Brine, and run 9-5/8", 36#, J-55/40# and cement to surface. Drill 7-7/8" pilot hole with cut brine to 11000'. Run logs, and plug back to 10200' to kick off and drill to new bottom hole location 15,200' MD (10200' TVD). Run 5-1/2", 17#, P-110 csg and cement to 3500'

Proposed Blowout Prevention Program

35.3	350	I roposeu Dionout I	evention i rogram	65
	Type	Working Pressure	Test Pressure	Manufacturer
Г	DoubleRam	3000	3000	Cameron

I hereby certify that the information giv of my knowledge and belief. I further certify that the drilling pit	en above is true and complete to the best	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general pe OCD-approved plan .		Approved By: Paul Kautz			
Printed Name: Electronically file	ed by Diane Kuykendall	Title: Geologist			
Title: Production Reporting Mg	r	Approved Date: 6/12/2012	Expiration Date: 6/12/2014		
Email Address: dkuykendall@c	onchoresources.com				
Date: 6/6/2012	Phone: 432-683-7443	Conditions of Approval Attac	ched		

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 149807

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40618	2. Pool Code 5535		3. Pool Name NE SPRING, NORTH
4. Property Code 39264	5. Property Name STRATOSPHERE 36 STATE		6. Well No. 001H
7. OGRID No.	8. Operator Name		9. Elevation
229137	COG OPERATING LLC 3753		3753

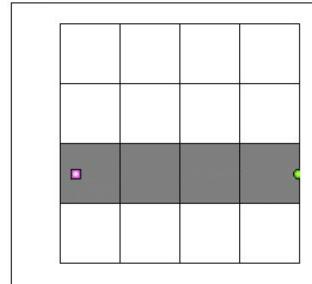
10. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	I	36	20S	34E		1980	S	50	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	36	20S	34E	L	1980	S	330	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 6/6/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 4/26/2012 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: STRATOSPHERE 36 STATE #001H

API: 30-025-40618

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	6/6/2012
pkautz	Land p/S	6/6/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: STRATOSPHERE 36 STATE #001H

API: 30-025-40618

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string