Submit within 45	days of	State of	New Mexico		Revised	February 15, 2012
well completion		Energy	Minerals and	. WELL API NO.		
		Energy, Minerals and Natural Resources		30-025-40395		
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			2	2. Well Name: RUBY FEDERAL #006		
				3. Well Number: 006		
HYDRAULIC FRACTURING FLUID DISCLOSURE				Surface Hole Location: Unit:M Lot:M Section:17 Township:17S Range:32E		
⊠ Original				Feet from: 994 N/S Line: S Feet from: 236 E/W Line: W		
□ Amendment				5. Bottom Hole Location:		
Amendment				Unit:M Lot:M Section:17 Township:17S Range:32E Feet from:994 N/S Line:S		
				Feet from:236 E/W Line:W		
				6. latitude: longitude:		
				32.8301004860315 -		
				103.796483827024 7. County:		
				Lea		
				9. OGRID: 10. Phone Number:		
8. Operator Name CONO		SCOMPANY		9. OGRID: 2178		Number: 505-326-9518
	E. 30th Street			21/01/ 505-520-5516		
	ngton 87402					
11. Last Fracture Date: 3/12/2012 Frac Performed by: Schlumberger				12. Production Type:		
13. Pool Code(s):				14. Gross Fractured Interval:		
44500 15. True Vertical Depth (TVD):				5,425 ft to 6,706 ft 16. Total Volume of Fluid Pumped:		
999 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:				11,746 bbls		
Trade Name	Supplier	Purpose	Ingredients	(CAS#)	Maximum	Maximum
		20.800.00	31511131111	Chemical Abstract Service #	Ingredient Concentration in	Ingredient Concentration in
11, 30,000	11 1 1 1 1 m	er meretend	THE WAY TO SEE THE SECOND SECO	Service #	Additive (% by mass)	HF Fluid (% by mass)
15% HCL,	Schlumber	rger Base Fluid,	Crystalline silica	14808-60-7	80.66271%	14.08917%
WF110, YF120FLEX, YF125FLEX		Bactericide,	Hydrochloric Acid	7647-01-0	2.17985%	0.38075%
		Breaker, Breaker Aid,	Carbohydrate polymer	Trade Secret 67-56-1	1.39333%	0.24337%
		Chelating	Ethane-1,2-diol	107-21-1	0.57097% 0.24681%	0.09973% 0.04311%
		Agent,	2,2`,2"-nitrilotriethanol	102-71-6	0.24429%	0.04267%
		Corrosion	Diammonium	7727-54-0	0.18635%	0.03255%
		Inhibitor, Crosslinker,	peroxidisulphate			
		Ge	Tetrasodium	64-02-8	0.14313%	0.025%
		00	ethylenediaminetetraacetate		0.400050/	0.000540/
			Aliphatic polyol Propan-2-ol	Trade Secret 67-63-0	0.12905% 0.11679%	0.02254% 0.0204%
			Oxyalkylated alkanols	Trade Secret	0.11679%	0.0204%
			Oxyalkylated alcohol (2)	Trade Secret	0.07723%	0.01349%
			Oxyalkylated alkyl alcohol (1)	Trade Secret	0.07723%	0.01349%
			Potassium hydroxide	1310-58-3	0.06452%	0.01127%
			Glutaraldehyde	111-30-8	0.06177%	0.01079%
			Methyl alcohol Quaternary ammonium	67-56-1 Trade Secret	0.05983% 0.05857%	0.01045% 0.01023%
			compound	Trade Secret	0.03037 /0	0.0102370
			Sodium chloride	7647-14-5	0.04116%	0.00719%
			Calcium chloride	10043-52-4	0.04116%	0.00719%
			Heavy aromatic naphtha	64742-94-5	0.03864%	0.00675%
			Oxyalkylated alcohol (1)	Trade Secret	0.03864%	0.00675%
			Aliphatic acids	Trade Secret	0.02261%	0.00395%
			Aliphatic alcohols, ethoxylated #1	Trade Secret	0.02261%	0.00395%
			Sodium hydroxide	1310-73-2	0.01191%	0.00208%
			Prop-2-yn-1-ol	107-19-7	0.00756%	0.00132%
			Trisodium nitrilotriacetate	5064-31-3	0.0024%	0.00042%
18 Las Operator	hereby pertify	that the information	(impurity)	ue and complete	to the heet of my lea-	wledge and holist
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:	Signed Electronically Printed Name: Rhonda S Rog			are	Title: Staff Regula	atory
***				210	Technician	atory
Date:	6/12/2012	/12/2012				
E-mail Address:	rhonda.s.rogers@conocoPhillips.com					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.