Submit within 45 day	s of S	State of New Mexico				Revised February 15, 2012			
well completion	9.5%	Energy, Minerals and			1. WELL API NO.				
		Natural Resources			30-015-34864				
	The second second				2. Well Name:				
Oil Conservation Division					JACKSON B #044				
1220 S. St Francis Dr.					3. Well Number:				
Santa Fe, NM 87505					044				
HYDDALII IC EDACTUDING ELLID DISCLOSUDE					4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:C Lot:C Section:24 Township:17S Range:30E Feet from:990 N/S Line:N				
☑ Original					Feet from:2310 E/W Line:W				
79 3 86600					5. Bottom Hole Location:				
☐ Amendment					Unit:C Lot:C Section:24 Township:17S Range:30E Feet from:990 N/S Line:N				
					Feet from:2310 E/W Line:W				
					6. latitude: longitude:				
					32.8245452211502 -				
•					103.926529651469 7. County:				
					Eddy				
8. Operator Name and Address:					9. OGRID: 10. Phone Number:				
The second secon	TOIL CO INC				3080 817-332-5108				
Burnett Plaza, Suite 1500					1313				
801 Cherry St., Unit 9									
Fort Worth 76102 11. Last Fracture Date: 5/11/2012 Frac Performed by: CUIDD					12. Production Type:				
11. Last Fracture Date: 5/11/2012 Frac Performed by: CUDD					0				
13. Pool Code(s):					14. Gross Fractured Interval:				
96831 15. True Vertical Depth (TVD):					5,094 ft to 5,277 ft 16. Total Volume of Fluid Pumped:				
5,682 ft					10. Total	33,466 bb		u.	
17. HYDRAULIC FLU	JID COMPOSITION	ON AND CONC	ENTRATION:					10407 FR 1070 1	
Trade Name	Supplier	Purpose	Ingredients		Chemical Service #	Maximum II Concentrati	_	Maximum Ingredient Concentration in HF	
				Abstract	Service #	Additive (%		Fluid (% by mass)	
Water	Yates	Carrier /	·	7732-18-5			100%	87.43156%	
Sand	CUDD	Base Fluid Proppant	Silicon	14808-60-7			100%	3.73156%	
Saliu	CODD	гторрані	Dioxide				100%	3.73130%	
FR-601	SNF	Friction Reducer	Copolymer of	25987-30-8			10%	0.01074%	
			acrylamide						
			and sodium acrylate						
			Isoparaffinic	64742-47-8			10%	0.01074%	
			Solvent	7732-18-5			10.0	0.0101170	
			Water				10%	0.01074%	
			Nonylphenol				10%	0.01074%	
			Sorbitan Monooleate	1338-4	3-8		10%	0.01074%	
15% Hydrochloric	Reagent	Scale	36%	7647-0	1-0		15%	0.02006%	
Acid		Dissolver	Hydrochloric					100750290	
			Acid				1000		
1.400	Ohamalau I O	A =: -l	Water	7732-18-5			85%	0.11367%	
I-122	Chemplex,L.C.	Acid Corrosion Inhibitor	Methonol Propargyl	67-56-1 107-19-7			40% 8%	4E-05% 1E-05%	
			alcohol				070	12-0370	
100 Mesh Sand	Unimin	Fluid Loss	Silica, Quartz,	14808-	60-7		100%	8.59501%	
			SiO2	di ili					
NE-217	Chemplex, L.C.	Non- emulsifier	Methanol	67-56-1			50%	6E-05%	
FE-360	Chemplex,	Iron Control	Cupric	10125-	13-0		7%	3E-05%	
12-300	L.C. Additive Chloride		10125	V 123-13-V		7 70	32-0370		
			Dihydrate						
18. I, as Operator, her	eby certify that the	information sho	wn on this disclosu	re form is	true and co	mplete to the	best of my	knowledge and belief.	
	gned Electronica	ally Print	ed Name: Leslie	Garvis		Title:	Regulato	ory Coordinator	
taking the same and the same an	13/2012		The second second				N. Comments		
E-mail Address: Ig:	arvis@burnettoil	.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.