		il Conser	Resources vation Division		1. WELL API NO. 30-015-39787 2. Well Name: COPPERHEAD FEE A#002H		
			St Francis Dr. e, NM 87505	3. Well Numb	per: 12H		
HYDRAULIC	FRACTU		D DISCLOSURE	4. Surface Ho Unit:F Lot:3	3 Section:31 Townsh		
⊠ Original				Feet from: 1 5. Bottom Ho	650 E/W Lin	e:W	
□ Amendment				Feet from: 1 Feet from: 1 6. latitude:	703 E/W Lin	e:N	
				7. County:	2.0014144944175 ddy	- 104.0270653702	
	d Address: DDUCTION, L exas Avenue,			9. OGRID:	10. Phot	ne Number: 432-685-4372	
Midland 7 1. Last Fracture Date		2 Frac Perform	ned by: Halliburton	12. Produc	tion Type:		
3. Pool Code(s): 97876	U. (T) (D)			14. Gross F	ractured Interval: 7,263 ft to 12,266 ft		
5. True Vertical Dep 7,043 ft 7. HYDRAULIC FLI	North Control		NCENTRATION:		olume of Fluid Pumper 78,269 bbls	1.	
rade Name resh Water	Supplier Operator	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in Fluid (% by mass	
YDROCHLORIC CID 5-10%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	10%	2.49713	
Cla-Web	Operator		Proprietary	Confidential Business Information	60%	0.02633	
-	Halliburton Halliburton				0% 0%	(
SAND-CRC- 20/40 BE-9	Halliburton Halliburton	Biocide	Tributyl tetradecyl	81741-28-8	0% 10%	0.0039	
INU DDEAVED	Halliburton	Drooker	phosphonium chloride Sodium chloride	7647-14-5	30%	0.00018	
HpH BREAKER BC-140	Halliburton	Breaker Crosslinker	Ethylene glycol Monoethanolamine	107-21-1 26038-87-9	30% 30% 60%	0.00638	
CLA-STA XP	Halliburton	Clay	borate Polyepichlorohydrin,		60%	0.03434	
R-38	Halliburton	Stabilizer Friction	trimethyl amine quaternized Acetic acid	64-19-7	5%	0.00095	
es projection	ANTONIO TORRESTORY	Reducer	Ammonium sulfate Inorganic Salt	Confidential Business	30%	0.0057	
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated	Information 67-56-1 Confidential	60% 60%	0.00528 0.00528	
			nonylphenol	Business Information			
IO-67 Ird Party Scale	Halliburton Operator	pH Control Additive *3rd Party	*Supplied by	1310-73-2	30% 100%	0.0029	
nhibitor .oSurf-300D	Halliburton	Additive Non-ionic	Operator 1,2,4	95-63-6	1%	0.0007	
		Surfactant	Trimethylbenzene Ethanol Heavy aromatic	64-17-5 64742-94-5	60% 30%	0.0450 0.0225	
			petroleum naphtha Naphthalene	91-20-3	5%	0.0225	
			Poly(oxy-1,2- ethanediyl), alpha- (4-nonylphenyl)- omega-hydroxy-,	127087-87-0	5%	0.0037	
ptiKleen-WF™	Halliburton	Concentrate	branched Sodium perborate	10486-00-7	100%	0.0021	
PTIFLO-HTE	Halliburton	Breaker	tetrahydrate Crystalline silica, quartz	14808-60-7	30%	0.0019	
Scalechek® SCP- ! Scale Inhibitor	Halliburton	Scale Preventer	Walnut hulls Glassy calcium magnesium phosphate	Mixture 65997-17-3	100% 100%	0.0063 0.014	
rd Party Scale nhibitor	Operator	*3rd Party Additive	*Supplied by Operator		100%	0.0136	
VG-36 GELLING GENT ngredients	Halliburton	Gelling Agent	Guar gum 1,2-Benzisothiazolin	9000-30-0 2634-33-5	100%	0.1234	
isted Below This ine Are Part of			-3-one Acrylamide	Proprietary	0%		
ne			copolymer Amine Salt	Confidential Business	0%		
			Bentonite, benzyl	Information 121888-68-4	0%		
			(hydrogenated tallow alkyl) dimethylammonium				
			stearate complex C.I. Pigment Red 5	6410-41-9	0%		
			Calcium chloride Crystalline Silica,	10043-52-4 14808-60-7	0% 0%		
			Quartz Cured Acrylic Resin	Confidential Business	0%		
			Cured Acrylic Resin	Information Confidential	0%		
			Defoamer	Business Information Proprietary	0%		
			Enzyme	Confidential Business	0%		
			Enzyme	Information Confidential Business	0%	(1)	
			Glycerine	Information 56-81-5	0%		
			Modified acrylamide copolymer		0%		
			Modified acrylate polymer Oxyalkylated	Proprietary Confidential	0%		
			Phenolic Resin	Business Information	1,500		
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%		
			Silica gel Silica, amorphous -	112926-00-8 7631-86-9	0% 0%		
			fumed Sodium acetate Sodium chloride	127-09-3 7647-14-5	0% 0%		
			Surfactant Mixture	Confidential Business	0%		
			Surfactant Mixture	Information Confidential Business	0%		
			Trimethylamine, N-	Information 1184-78-7	0%		
8 os Osser-in-	rehu sastis. II	the informati	oxide Water	7732-18-5	0%	knowledge and he	
	reby certify that gned Electro		shown on this disclosure Printed Name: Monti Sa		Permitting	g/ROW	
The state of the s	13/2012 sanders@co	ncho com			Title: Technicia	ın	
m Nucleus m	ire the reporting	of information t	beyond MSDS data as de nfidential business inforn		910.1200. NMOCD doe	s not require the	
	of proprietors	AND SCHOOL OF CO.	es publices intom	- management for			
	of proprietary, t						
	of proprietary, t						

Submit within 45 days of well completion

State of New Mexico

Revised February 15, 2012

1. WELL API NO.