Submit within 45 day	State of New Mexico				Revised February 15, 2012				
well completion	Energy, Minerals and		733	1. WELL API NO.					
Natural Resources					30-015-36415				
					2. Well Name:				
Oil Conservation Division					GISSLER B #043				
1220 S. St Francis Dr.					3. Well Nur	V. 12 V			
Santa Fe, NM 87505					043				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location: Unit:N Lot:N Section:11 Township:17S Range:30E				
HTDRAULIC FRACTURING FLUID DISCLUSURE					Feet from:330 N/S Line:S				
☑ Original					Feet from	1800	E/W L	ine:W	
□ Amendment					5. Bottom Hole Location:				
Amendment					Unit:N Lot:N Section:11 Township:17S Range:30E Feet from:330 N/S Line:S				
					Feet from: 1800 E/W Line: W				
					6. latitude: longitude:				
					32.8426899778305 - 103.945395627973				
					7. County:				
					Eddy				
8. Operator Name and Address:					9. OGRID: 10. Phone Number:		e Number:		
BURNETT OIL CO INC					3080			817-332-5108	
Burnett Plaza, Suite 1500									
801 Cherry St., Unit 9 Fort Worth 76102									
11. Last Fracture Date: 5/7/2012 Frac Performed by: CUDD					12. Production Type:				
					O 14. Gross Fractured Interval:				
13. Pool Code(s): 96718					5,000 ft to 5,303 ft				
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:				
5,449 ft					2000	21,587 bb	ls	354.5-5	
17. HYDRAULIC FLU Trade Name	JID COMPO Supplier	Purpose	Ingredients	1CA 5 #1 C	homical	Maximum Ir	aradiant	Maximum Ingredien	
		133.7700	Ingredients	(CAS #) Chemical Abstract Service #		Concentration Additive (%	on in	Concentration in HF Fluid (% by mass)	
Water	Yates	Carrier / Base Fluid		7732-18-5			100%	87.705179	
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7			100%	3.77636%	
FR-601	SNF	Friction	Copolymer of	25987-3	8-0		10%	0.02023%	
		Reducer	acrylamide and sodium						
			acrylate						
			Isoparaffinic	64742-4	7-8		10%	0.02023%	
			Solvent						
			Water	7732-18			10%		
			Nonylphenol Sorbitan	9016-45-9 1338-43-8			10% 10%		
10.00.2 Nov. 1774 (1981) 173 (1981)				.555 .5 6			1070	0.020207	
100 Mesh Sand	Unimin	Fluid Loss	Silica, Quartz, SiO2	14808-60-7			100%	8.316139	
18. I, as Operator, her	eby certify tha	at the information sh		ure form is	true and co	mplete to the	best of my	knowledge and belie	
Signature: Si	gned Electro	onically Prin	nted Name: Lesli	e Garvis		Title:	Regulato	ory Coordinator	
Date: 6/	13/2012	30	200 Value (100 <u>200 1</u>						
E-mail Address: Ig:	arvis@burne	ettoil.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.