Second S	Submit within 45 days of		State of New Mexico				Revised February 15, 2012			
Natural Resources	well completion									
Dil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505							30	-015-39721		
1220 S. St Francis Dr. Santa Fe, NM 87505 3. Well Number: 008 3. Well Number: 008 4. Suffice Note Location: Unit M. Lock Section:19 Township:175 Range:31E Feet from:930 Feet										
Santa Fe, NM 87505							5	ATE BK #00	8	
A Surface Hole Location: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loc4 Section: 19 Unit M Loca Township: 17S Range: 31E Feet from: 930 EM Une: W Solution: Unit M Loca Unit M Loca Unit M Loca EM Unit M Loca Unit M Loca										
Amendment				Santa	Fe, NM 87505					
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Rest from 990 NS Line S Feet from 990 NS Line S Feet from 320 EVW Line W	1 1 1 To 1 1 To 1 To 1 To 1 To 1 To 1 T						5. Bottom Ho	le Location:		A
Seek from:330 E/W Line:W 0. listitude: tongitude: 10. propriate: 10. propriate:	☐ Amendmen	it								
8. Operator Name and Address: ALAMO PERMIAN RESOURCES, LLC 274841 10. Phone Number: ALAMO PERMIAN RESOURCES, LLC 415 W. Wall Street, Suite 500 Midland 79701 11. Last Fracture Date: 6/14/2012 Frac Performed by: PROPETRO 12. Production Type: 28509 14. Gross Fractured Interval: 28509 15. True Vertical Depth (TVD): 18. Total Volume of Fluid Pumped: 47,250 bbls 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Total Volume of Fluid Pumped: 47,250 bbls 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Total Volume of Fluid Pumped: 47,250 bbls 18. Total Volume of Pluid Pumped: 47,250 bbls 19. Trade Name Supplier Purpose Ingredients (CAS #) Chemical Maximum Ingredient Additive (% by mass) 19. Trade Name Name								= 1 = 1		7.11.72
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8. Operator Name and Address:						L	103.915821383136			
8. Operator Name and Address: ALAMO PERMIAN RESOURCES, LLC 415 W. Wall Street, Suite 500 Midland 79701 11. Last Fracture Date: 6/14/2012 Frac Performed by: PROPETRO SERVICES 12. Production Type: O 13. Pool Code(s): 28509 Confidential 15. True Vertical Depth (TVD): 4,100 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name Supplier Purpose Ingredients										
ALAMO PERMIAN RESOURCES, LLC							E	idy		
Midland 79701									10. Phor	
Midland 79701 11. Last Fracture Date: 6/14/2012 Frac Performed by: PROPETRO SERVICES 12. Production Type: Confidential Concentration Co							274841			432-897-0673
11. Last Fracture Date: 6/14/2012 Frac Performed by: PROPETRO SERVICES 12. Production Type: 0 13. Pool Code(s): 28509 14. Gross Fractured Interval: Confidential 16. Total Volume of Fluid Pumped: 4,100 ft 47,250 bbls 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Interval: Concentration in Abstract Service # (CAS #) Chemical Maximum Ingredient Concentration in Additive (% by mass) Ingredient Abstract Service # (CAS #) Chemical Maximum Ingredient Concentration in Additive (% by mass) Ingredient Concentration in Ingredient Concentr			et, Sur	te 500				1 1 1 1 1 1 1		AS W. Box. Locus on
13. Pool Code(s): 28509							12. Produc	tion Type:		
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17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name									Pumpeo	i:
Name		UID CO	MPOS	ITION AND C	ONCENTRATION:			41,200 0010		
# Additive (% by mass) Concentration in HF Fluid (% by mass) Concentration in HF Fluid (% by mass) TRADE SECRET TRADE 100% 0.098% SECRET AMMONIUM 7727-54-0 98% 0.211% PERSULFATE PETROLEUM N/A 60% 0.258% DISTILLATES POLYSACCHARIDE N/A 60% 0.258% BLEND POTASSIUM 1310-58-3 25% 0.027% HYDROXIDE Ethylene Glycol 107-21-1 25% 0.027% Methyl Alcohol 67-56-1 50% 0.035% Polyethylene Glycol 9016-45-9 50% 0.035% Polyethylene Glycol 9016-45-9 50% 0.035% Dibromo - 10222-01-2 100% 0.019% Nitrilopropionamide Glacial Acetic Acid 64-19-7 80% 0.012% Methanol 67-56-1 30% 0.585% Methanol 67-56-1 30% 0.585% Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR	Trade Name									
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TRADE SECRET TRADE 100% 0.098% SECRET										
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AMMONIUM 7727-54-0 98% 0.211% PERSULFATE PETROLEUM N/A 60% 0.258% DISTILLATES POLYSACCHARIDE N/A 60% 0.258% BLEND POTASSIUM 1310-58-3 25% 0.027% HYDROXIDE Ethylene Glycol 107-21-1 25% 0.027% Methyl Alcohol 67-56-1 50% 0.035% Polyethylene Glycol 9016-45-9 50% 0.035% Dibromo - 10222-01-2 100% 0.019% Nitrilopropionamide Glacial Acetic Acid 64-19-7 80% 0.012% Methanol 67-56-1 30% 0.585% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR					TRADE SECRET				100%	0.098%
PERSULFATE					AMMONILIM				000%	0.21106
PETROLEUM N/A 60% 0.258%						1121	-54-0		9070	0.21170
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HYDROXIDE Ethylene Glycol 107-21-1 25% 0.027% Methyl Alcohol 67-56-1 50% 0.035% Polyethylene Glycol 9016-45-9 50% 0.035% Dibromo - 10222-01-2 100% 0.019% Nitrilopropionamide Glacial Acetic Acid 64-19-7 80% 0.012% Methanol 67-56-1 30% 0.585% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR C						40.40			050/	0.0070/
Ethylene Glycol						1310	1-58-3		25%	0.027%
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Glacial Acetic Acid 64-19-7 80% 0.012% Methanol 67-56-1 30% 0.585% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR Date: 6/18/2012					Dibromo -	1022	2-01-2		100%	0.019%
Methanol 67-56-1 30% 0.585% 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR Date: 6/18/2012						_				
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR Date: 6/18/2012										
Signature: Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS Title: COORDINATOR	19 Las Operator h	araby sard	if, that	the informatio				plate to the he		
AFFAIRS Title: COORDINATOR Date: 6/18/2012	18. I, as Operator, ne	ereby cen	ity that	the informatio	n snown on this disclosure	torm is	true and com	piete to the be	st of my i	mowleage and beller.
Date: 6/18/2012 Title: COORDINATOR	Signature: S	Signed E	lectron	nically	Printed Name: CARIE A	STO	KER			TORY
Date: 6/18/2012										MTOD
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NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.