

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 150437

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address MEWBOURNE OIL CO Po Box 5270 Hobbs, NM 88241		2. OGRID Number 14744
		3. API Number 30-015-40399
4. Property Code 39277	5. Property Name SAN LORENZO 9 PA FEE	6. Well No. 001H

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	9	25S	28E	P	170	S	380	E	EDDY

**8. Pool Information**

SAN LORENZO;BONE SPRING	53600
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**Additional Well Information**

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 2945
14. Multiple N	15. Proposed Depth 12610	16. Formation Bone Spring	17. Contractor	18. Spud Date 7/15/2012
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

**19. Proposed Casing and Cement Program**

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2600	700	0
Prod	8.75	7	26	8500	1000	2000
Prod	6.125	4.5	13.5	12610	0	0

**Casing/Cement Program: Additional Comments**

MOC proposes to drill & test the Bone Springs formation. H2S rule 118 does not apply. MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2 liner will be run & will use pkr port system (no cmt) in the lateral hole. Will stimulate as needed for production.

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
DoubleRam	3000	3000	Schaffer
Annular	3000	1500	Schaffer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed Name: Electronically filed by Monty Whetstone

Title: Vice President Operations

Email Address: prodmgr@mewbourne.com

Date: 6/15/2012

Phone: 903-561-2900

**OIL CONSERVATION DIVISION**

Approved By: Randy Dade

Title: District Supervisor

Approved Date: 6/19/2012

Expiration Date: 6/19/2014

Conditions of Approval Attached

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011  
Permit 150437

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-015-40399	2. Pool Code 53600	3. Pool Name SAN LORENZO;BONE SPRING
4. Property Code 39277	5. Property Name SAN LORENZO 9 PA FEE	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 2945

**10. Surface Location**

UL - Lot P	Section 9	Township 25S	Range 28E	Lot Idn	Feet From 170	N/S Line S	Feet From 380	E/W Line E	County EDDY
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**11. Bottom Hole Location If Different From Surface**

11. Bottom Hole Location If Different From Surface									
UL - Lot A	Section 9	Township 25S	Range 28E	Lot Idn A	Feet From 330	N/S Line N	Feet From 330	E/W Line E	County EDDY
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

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## Permit Comments

**Operator:** MEWBOURNE OIL CO , 14744

**Well:** SAN LORENZO 9 PA FEE #001H

**API:** 30-015-40399

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-400' FW. 400' - 2600' Brine. 2600' - 8500' Cut Brine. 8500' - 12610' Cut Brine w/mud. We will send a C-102 showing both surface location & BHL along with an directional plan.	6/15/2012
CSHAPARD	Land p/P	6/18/2012



# Permit Conditions of Approval

**Operator:** MEWBOURNE OIL CO , 14744

**Well:** SAN LORENZO 9 PA FEE #001H

**API:** 30-015-40399

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string