District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 149806

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address PERATING LLC	OGRID Number     229137	
550 W TEXAS MIDLAND , TX 79701		3. API Number 30-015-40400	
4. Property Code	5. Property Name	6. Well No.	
308045 CLUSTER STATE COM		002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	26S	27E	D	380	N	190	W	EDDY

#### 8. Pool Information

	- 10 A - 10 A
WELCH:BONE SPRING	64010

#### Additional Well Information

	_		riddicional Well Informa	tion .	27
9. Work Type New Well	10. Well 7 OIL	Гуре	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3285
14. Multiple	15. Propose	ed Depth	16. Formation	17. Contractor	18. Spud Date
N	1190	00	2nd Bone Spring Sand		7/4/2012
Depth to Ground	water	•	Distance from nearest fresh water w	el1	Distance to nearest surface water

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	57	60	50	0
Int1	12.25	9.625	36	2050	500	0
Prod	7.875	5.5	17	11900	1200	1800

#### Casing/Cement Program: Additional Comments

Plan to set and Readymix 20" 57# conductor pipe at 60'. Drill 12 1/4" hole to 2050' with brine water, set 9 5/8" 36# J-55 casing and cement to surface with 500 sx. Drill 7 7/8" hole to BHL with cut brine, run 5 1/2" 17# P110 casing and cement with 1200 sx.

Proposed Blowout Prevention Program

	1 Toposcu Dionout 1 1	Crention Frogram		
Type	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	3000	3000	Cameron	7

I hereby certify that the information given of my knowledge and belief. I further certify that the drilling pit w		OIL CONSERVATION DIVISION			
NMOCD guidelines , a general perm OCD-approved plan .	uit —, or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically filed	by Diane Kuykendall	Title: District Supervisor			
Title: Production Reporting Mgr		Approved Date: 6/19/2012	Expiration Date: 6/19/2014		
Email Address: dkuykendall@con	choresources.com	Contract the contract of the c			
Date: 6/18/2012	Phone: 432-683-7443	Conditions of Approval Attac	ched		

<u>District I</u>
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### Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 149806

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		. Pool Name
30-015-40400	64010		I;BONE SPRING
4. Property Code	5. Property No		6. Well No.
308045	CLUSTER STAT		002H
7. OGRID No.	8. Operator Na	ime	9. Elevation
229137	COG OPERATI	NG LLC	3285

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	26S	27E		380	N	190	W	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	16	26S	27E	A	380	N	330	E	EDDY	
12. Dedi	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.		
160	0.00			(	Communitizati	on				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0		

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 6/18/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Jeffery Hudson Date of Survey: 6/11/2012 Certificate Number: 20559

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: CLUSTER STATE COM #002H

API: 30-015-40400

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	6/18/2012	

## Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: CLUSTER STATE COM #002H

API: 30-015-40400

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string