District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 150440

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MEWE	tor Name and Address BOURNE OIL CO	2. OGRID Number 14744	
To the second se	Po Box 5270 obs, NM 88241	3. API Number 30-015-40401	
4. Property Code	5. Property Name	6. Well No.	
39277	SAN LORENZO 9 PA FEE 002F		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	9	25S	28E	P	330	S	660	E	EDDY

#### 8. Pool Information

97949 WC - 015 \$252815D; WOLFCAMP (GAS)

#### Additional Well Information

			Tuditional Well Inform	Intion	
9. Work Type	10. Wet	l Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
New Well	GA	S		Private	2950
14. Multiple	15. Propo	sed Depth	16. Formation	17. Contractor	18. Spud Date
N	14	750	Wolfcamp		8/1/2012
Depth to Ground	water	•	Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2600	700	0
Prod	8.75	7	26	10500	1200	2000
Prod	6.125	4.5	13.5	14750	0	0

#### Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Wolf Camp formation. H2S rule 118 does not apply. MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2 liner will be run & will use pkr port system (no cmt) in the lateral hole. Will stimulate as needed for production.

Proposed Blowout Prevention Program

LV.			
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	Schaffer
DoubleRam	5000	5000	Schaffer
Annular	5000	3000	Schaffer

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best	OIL CONSERVATION DIVISION			
	ermit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically f	led by Monty Whetstone	Title: District Supervisor			
Title: Vice President Operation	1S	Approved Date: 6/19/2012	Expiration Date: 6/19/2014		
Email Address: prodmgr@mev	bourne.com		101000000000000000000000000000000000000		
Date: 6/15/2012	Phone: 903-561-2900	Conditions of Approval Atta	ched		

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## State of New Mexico

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 150440

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	WC - 015 S252	3. Pool Name
30-015-40401	97949		815D; WOLFCAMP (GAS)
4. Property Code	5. Property Name		6. Well No.
39277	SAN LORENZO 9 PA FEE		002H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO		9. Elevation 2950

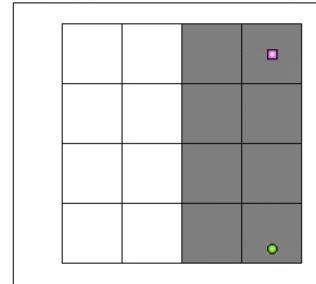
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	9	25S	28E		330	S	660	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	9	25S	28E	A	660	N	660	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation (	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 6/15/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 6/8/2012 Certificate Number: 7977

## **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 9 PA FEE #002H

API: 30-015-40401

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-400' FW. 400' - 2600' Brine. 2600' to 10500 Cut Brine. 10500' to TD Polymer mud w/WL. We will send in an C-102 showing both surface & BHL, along with an directional plan.	6/15/2012
CSHAPARD	Land p/P	6/18/2012

## Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 9 PA FEE #002H

API: 30-015-40401

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string