<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 8750: Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 150448

# APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MEWB	or Name and Address OURNE OIL CO	2. OGRID Number 14744	
Po Box 5270 Hobbs, NM 88241		3. API Number 30-015-40402	
4. Property Code	5. Property Name	6. Well No.	
39279	39279 SAN LORENZO 15 DM		

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	15	25S	28E	D	330	N	660	W	EDDY

# 8. Pool Information

WC-015 \$252815D; WOLFCAMP (GAS) 97949

### Additional Well Information

ell Type AS	11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 2957	
AS		Private	2957	
		Private		
posed Depth	16. Formation 17. Contract		18. Spud Date	
4750	Wolfcamp		8/1/2012	
•	14750	14750 Wolfcamp	· Andrews Andr	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	2600	700	0
Prod	8.75	7	26	10500	1200	2000
Prod	6.125	4.5	13.5	14750	0	0

## Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Wolf Camp formation. H2S rule 118 does not apply. MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before drilling the surface csg shoe for safety & insurance purposes. If commercial, 4 1/2 liner will be run & will use pkr port system (no cmt) in the lateral hole. Will stimulate as needed for production.

Proposed Blowout Prevention Program

Troposed Blowday I to tellion I to grain							
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	1500	Schaffer				
DoubleRam	5000	5000	Schaffer				
Annular	5000	3000	Schaffer				

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION			
	ermit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically f	led by Monty Whetstone	Title: District Supervisor			
Title: Vice President Operation	1S	Approved Date: 6/19/2012	Expiration Date: 6/19/2014		
Email Address: prodmgr@mev	vbourne.com		The state of the s		
Date: 6/15/2012 Phone: 903-561-2900		Conditions of Approval Attached			

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 150448

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	WC-015 \$252	3. Pool Name
30-015-40402	97949		2815D; WOLFCAMP (GAS)
4. Property Code	5. Property Name		6. Well No.
39279	SAN LORENZO 15 DM		001H
7. OGRID No.	8. Operat	9. Elevation	
14744	MEWBOUR	2957	

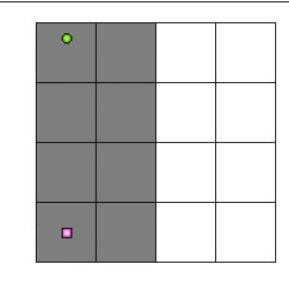
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	15	25S	28E		330	N	660	W	EDDY

# 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	15	25S	28E	M	660	S	660	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation (	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 6/15/2012

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 6/8/2012 Certificate Number: 7977

# **Permit Comments**

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 15 DM #001H

API: 30-015-40402

Created By	Comment	Comment Date
NMYOUNG	Mud Program: 0-400' FW. 400-2800' Brine. 2600'-10500' Cut Brine. 10500' - TD Mud w/WL. Will send C-102 & directional plan	6/15/2012
CSHAPARD	Land p/P	6/18/2012

# Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: SAN LORENZO 15 DM #001H

API: 30-015-40402

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string