District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 August 1, 2011 Phone:(575) 393-6161 Fax:(575) 393-0720 Energy, Minerals and Natural District II Permit 150548 811 S. First St., Artesia, NM 88210 Resources WELL API NUMBER Phone:(575) 748-1283 Fax:(575) 748-9720 District III 30-015-40341 Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 Indicate Type of Lease Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr. District IV S 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name PLU REMUDA BASIN 32 23 30 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE PROPOSALS.) 8. Well Number Type of Well: O 001H 9. OGRID Number 2. Name of Operator CHESAPEAKE OPERATING, INC. 147179 3. Address of Operator 10. Pool name or Wildcat P.O. Box 18496, Oklahoma City, OK 73154 4. Well Location Unit Letter M 150 feet from the S line and 660 feet from the 1ine 30E NMPM 32 23S Range Township Eddy County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3241 GR Pit or Below-grade Tank Application or Closure Distance from nearest surface water Distance from nearest fresh water well____ Depth to Groundwater____ Pit Liner Thickness: Below-Grade Tank: Volume_ bbls; Construction Material_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK ☐ ALTER CASING TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT JOB Other: Other: Drilling/Cement X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DRILLED 17 1/2" HOLE TO 378'. SET 13 3/8" CSNG ON 6/17/12. PUMPED CMT W/NO RETURNS. CALLED OCD. TAGGED 1" AT 201' PUMPED MULTIPLE STAGES OF CMT & CIRC TO SURFACE. TEST BOPS AS FOLLOWS: BOP TESTING OPER'S FUNCTION TEST ACUM, TEST 250 LOW/ 5 K HIGH ON UPPER / BTM P-RAMS, BLIND RAMS) ANULAR 250 LOW / 3500 HIGH) CHOKES 250 LOW / 5 K HIGH, FLOOR VALVES 250 LOW / 3500 HIGH, BACK TO RIG MUD PUMPS 250 LOW / 5000 HIGH. TEST CASNG TO 1200 PSI. TEST OK. RESUMED DRILLING OPERATIONS AT 21:00 HRS ON 6/19/12.6/16/2012 Spudded well.

Weight Ib/ft Grade

48 J-55

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ..., a general permit ... or an (attached) alternative OCD-approved plan ...

Est Dpth

TOC

TITLE Regulatory Specialist II

E-mail address bryan.arrant@chk.com

TITLE District Supervisor

0 378

Set

Sacks Yield Class

C

Pres

201 1200

DATE 6/20/2012 10:22:05 AM

DATE 6/20/2012

Telephone No. 405-935-3782

Dpth Held Drop Hole

Pres Open

0 N

Casing and Cement Program

06/18/12 Surf

For State Use Only: APPROVED BY:

Date

String

Fluid

Type

SIGNATURE Electronically Signed

Type or print name Bryan Arrant

FreshWater

Randy Dade

Hole

Size

17.5

Csq

Size

13.375