

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39286				
		2. Well Name: CARMEN 3 FEDERAL COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:E Lot:E Section:3 Township:17S Range:30E Feet from:2310 N/S Line:N Feet from:330 E/W Line:W				
		5. Bottom Hole Location: Unit:H Lot:H Section:3 Township:17S Range:30E Feet from:2260 N/S Line:N Feet from:340 E/W Line:E				
		6. latitude: 32.8644817164819 longitude: - 103.96740227441				
		7. County: Eddy				
8. Operator Name and Address: COG OPERATING LLC 550 W TEXAS SUITE 1300 MIDLAND 79701				9. OGRID: 229137	10. Phone Number:	
11. Last Fracture Date: 4/5/2012 Frac Performed by: Halliburton				12. Production Type: O		
13. Pool Code(s): 96718				14. Gross Fractured Interval: 4,700 ft to 8,900 ft		
15. True Vertical Depth (TVD): 4,720 ft				16. Total Volume of Fluid Pumped: 35,714 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	82.90472%
HCL Acid	Halliburton				100%	1.63618%
100 MESH S-AND - PREMIUM	Halliburton				100%	0.22028%
Ottawa 20/40	Halliburton				100%	12.83006%
CRC 20/40	Halliburton				100%	1.95539%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01584%
			Monoethanolamine borate	26038-87-9	100%	0.05279%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00107%
			Sodium hypochlorite	7681-52-9	30%	0.0161%
FR-48	Halliburton				0%	0%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.01901%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00018%
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00072%
			Ethanol	64-17-5	60%	0.04318%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02159%
			Naphthalene	91-20-3	5%	0.0036%
			Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.0036%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.01527%
			Ethoxylated Nonylphenol	Confidential Business Information	60%	0.01527%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00244%
			Walnut hulls	Mixture	100%	0.00812%
K-35	Halliburton	Buffer	Sodium carbonate	497-19-8	100%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.19219%
Scalechek® SCP -2 Scale Inhibitor	Halliburton	Clay Control	Glassy calcium magnesium phosphate	65997-17-3	100%	0.01591%
OptiKleen-WF™	Halliburton	Surfactant	Sodium perborate tetrahydrate	10486-00-7	100%	0.00099%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:		Signed Electronically		Printed Name:	Chasity Jackson Title: Regulatory Analyst	
Date:		6/20/2012				
E-mail Address:		cjackson@conchoresources.com				

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.