HVDPALILI		State of New Mexico Energy, Minerals and Natural			Revised February 15, 2012 1. WELL API NO.					
HVDPALILI			lesources	ai di		0-021-20	0414			
HYDDAIII I	Oil Conservation Division 1220 S. St Francis Dr.					WEST BRAVO DOME UNIT #341 3. Well Number:				
HYDDAIII	Santa Fe, NM 87505						341 4. Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:G Lot:G Section:34 Township:19N Range:29E Feet from:2420 N/S Line:N				
□ Original □						Feet from: 1650 E/W Line:E 5. Bottom Hole Location:				
☐ Amendment						Unit:G Lot:G Section:34 Township:19N Range:29E Feet from:2420 N/S Line:N Feet from:1650 E/W Line:E				
					6. latitude:		longit			
					7. County:	Harding				
8. Operator Name and					9. OGRID:	0.5	10. Phone N	The second second second		
HESS CORPORATION P.O. Box 840 Seminole 79360 11. Last Fracture Date: 5/22/2012 Frac Performed by: Superior Well						95 on Type:	4.	32-758-6720		
13. Pool Code(s):	3122120	12 Hadrend	Services	ļ	C 14. Gross Fra		anval:			
96387 15. True Vertical Dept	h (TVD):				2,	,090 ft to		• %		
2,199 ft 17. HYDRAULIC FLU		SITION AND C	ONCENTRATION:		2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	55 bbls	iolo i dinped	• ×		
	Supplier	Purpose	Ingredients		#) Chemical ract Service		m Ingredient ration in (% by	Maximum Ingredient Concentration in HF Fluid (% by		
	Superior	Bulk Acid	Hydrogen Chloride	7641-01-1			18%	mass) 1.864101%		
,	Vell Services		Water		2-18-5		87.5%	9.061603%		
	Vell	Acid Corrosion	2-Butoxyethanol Cinnamaldehyde		-76-2 -55-2		3% 5%	0.000489% 0.000815%		
	Services	Inhibitors	Ethoxylated Nonyphenol		12-54-4		5%	0.000815%		
			Ethylene Glycol Isopropyl Alcohol	107- 67-6	-21-1		37% 3%	0.006031% 0.000489%		
			N,N-	68-1			13%	0.000489%		
			Dymethylformamide Tar bases, quinoline deivs, benzyl chloride - quaternized	724	80-70-7		10%	0.00163%		
			Triethyl Phosphate	78-4			3%	0.000489%		
	Superior	Biocides	Water 2,2-dibromo-3-		2-18-5 22-01-2		25% 20%	0.004075% 0.009261%		
KCI (Potassium S	Vell Services Superior	Clay	nitilopropionamide Water Potassium Chloride		2-18-5 7-40-7		80% 100%	0.037045% 8.561367%		
OB Breaker S	Vell Services Superior Vell	Control Additives Gel Breakers	Ammonium Persulfate	772	7-54-0		100%	0.017123%		
8	Services Superior	Gelling	Guar Gum	000	0-30-0		50%	0.47982%		
V	Vell	Agents	Petroleum Distillates	647	42-47-8		60%	0.575784%		
	Services		Surfactant Suspending agent		39-51-0 08-60-7		2% 2%	0.019193% 0.019193%		
V	Superior Well Services	Surfactants and Foamers	(solid) Alkyl Phosphate Ester Cocoamido Tertiary Amine		pietary pietary		0% 0%	0% 0%		
	CIVICES	1 damers	Demulsifier Base		pietary		0%	0%		
			Epichlorohydrin Ethoxylated Alcohol	Prop	-89-8 pietary		0% 0%	0% 0%		
			Glycol Ethers Isopropyl Alcohol	67-6	-76-2 33-0		7% 30%	0% 0%		
			Methanol Monoethanolamine	67-5 900	6-1 7-33-4		10% 0%	0% 0%		
			Napthalene Sodium Metabisulfite	91-2			1.5%	0% 0%		
			Sulfamic Acid	532	9-14-6		0%	0%		
			Urea Water		2-18-5		0% 0%	0% 0%		
E V	Superior Vell	Surfactants and	Alcohol Ethoxylate Surfactants		pietary		20%	0.020945%		
	Services	Foamers	Methyl Alcohol Water	67-5 773	66-1 2-18-5		20% 80%	0.020945% 0.083778%		
A STATE OF THE STA	Superior Vell	Surfactants and	Cocoamido Tertiary Amine	Prop	oietary		0%	0%		
	Services	Foamers	Dichloroethyl ether (DCEE)	111-	-44-4		0%	0%		
			Dimethilcocoamine,bis (chloroethyl) ether, diquaternary	686	07-28-3		5%	0.000422%		
			ammonium salt Isopropyl Alcohol	67-6			35%	0.002956%		
		SCORE Allega	Methanol Water		2-18-5		10% 0%	0.000845% 0%		
100-1001-000	Superior Vell	Sand - Bulk - Texas	Aluminum Oxide Crystalline Silica quartz		4-28-1 08-60-7		1.1% 99.9%	0.19714% 17.903874%		
			Iron Oxide Titanium Oxide	130	9-37-1 63-67-7		0.1% 0.1%	0.017922% 0.017922%		
Mesh V	Services			.54			0.1%	0.01792270		
Mesh V S	Services Third Party	Iron Control					0 70			
Mesh V S Third Party (Reducer) Third Party T	hird Party Third Party	Additives CO2	n shown on this disclasses for	rm is t	rue and over-	lete to the	0%	0%		
Mesh V S Third Party T (Reducer) Third Party T 18. I, as Operator, here	hird Party Third Party	Additives CO2 t the informatio	n shown on this disclosure for				0%	nowledge and belief		
Mesh V S Third Party T (Reducer) Third Party T 18. I, as Operator, here Signature: Signature: 6/2	Third Party Third Party beby certify the gned Electro 22/2012	Additives CO2 t the informatio	Printed Name: Tatya				0% best of my k	nowledge and belief		