

Submit within 45 days of well completion

Revised February 15, 2012

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

1. WELL API NO: 30-021-20544
2. Well Name: WEST BRAVO DOME UNIT #302
3. Well Number: 302
4. Surface Hole Location: Unit:J Lot:J Section:30 Township:19N Range:30E Feet from:1650 N/S Line:S Feet from:1650 E/W Line:E
5. Bottom Hole Location: Unit:J Lot:J Section:30 Township:19N Range:30E Feet from:1650 N/S Line:S Feet from:1650 E/W Line:E
6. Latitude: longitude: 0 0
7. County: Harding

HYDRAULIC FRACTURING FLUID DISCLOSURE
 Original

 Amendment

8. Operator Name and Address: HESS CORPORATION P.O. Box 840 Seminole 79360	9. OGRID: 495	10. Phone Number: 432-758-6720
11. Last Fracture Date: 5/23/2012 Frac Performed by: Superior Well Services	12. Production Type: C	
13. Pool Code(s): 96387	14. Gross Fractured Interval: 1,958 ft to 1,972 ft	
15. True Vertical Depth (TVD): 2,040 ft	16. Total Volume of Fluid Pumped: 135 bbls	

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
HCl Acid (12.5%-18%)	Superior Well Services	Bulk Acid	Hydrogen Chloride	7641-01-1	18%	1.864101%
			Water	7732-18-5	87.5%	9.061603%
Acid Inhibitor 3M (AI3)	Superior Well Services	Acid Corrosion Inhibitors	2-Butoxyethanol	111-76-2	3%	0.000489%
			Cinnamaldehyde	104-55-2	5%	0.000815%
			Ethoxylated Nonyphenol	68412-54-4	5%	0.000815%
			Ethylene Glycol	107-21-1	37%	0.006031%
			Isopropyl Alcohol	67-63-0	3%	0.000489%
			N,N-Dimethylformamide	68-12-2	13%	0.002119%
			Tar bases, quinoline derivs, benzyl chloride - quaternized	72480-70-7	10%	0.00163%
			Triethyl Phosphate	78-40-0	3%	0.000489%
KR-153-SL	Superior Well Services	Biocides	2,2-dibromo-3-nitropropionamide	10222-01-2	20%	0.009261%
			Water	7732-18-5	80%	0.037045%
KCl (Potassium Chloride)	Superior Well Services	Clay Control Additives	Potassium Chloride	7447-40-7	100%	8.561367%
OB Breaker	Superior Well Services	Gel Breakers	Ammonium Persulfate	7727-54-0	100%	0.017123%
LSG-100L	Superior Well Services	Gelling Agents	Guar Gum	900-30-0	50%	0.47982%
			Petroleum Distillates	64742-47-8	60%	0.575784%
			Surfactant	68439-51-0	2%	0.019193%
			Suspending agent (solid)	14808-60-7	2%	0.019193%
Super 100 NE	Superior Well Services	Surfactants & Foamers	Alkyl Phosphate Ester	Proprietary	0%	0%
			Cocoamido Tertiary Amine	Proprietary	0%	0%
			Demulsifier Base	Proprietary	0%	0%
			Epichlorohydrin	106-89-8	0%	0%
			Ethoxylated Alcohol	Proprietary	0%	0%
			Glycol Ethers	111-76-2	7%	0%
			Isopropyl Alcohol	67-63-0	30%	0%
			Methanol	67-56-1	10%	0%
			Monoethanolamine	9007-33-4	0%	0%
			Napthalene	91-20-3	1.5%	0%
			Sodium Metabisulfite	7681-57-4	0%	0%
			Sulfamic Acid	5329-14-6	0%	0%
			Urea	57-13-6	0%	0%
Super Stim-240 E	Superior Well Services	Surfactants & Foamers	Alcohol Ethoxylate Surfactants	Proprietary	20%	0.020945%
			Methyl Alcohol	67-56-1	20%	0.020945%
			Water	7732-18-5	80%	0.083778%
Super OW 3	Superior Well Services	Surfactant & Foamers	Cocoamido Tertiary Amine	Proprietary	0%	0%
			Dichloroethyl ether (DCEE)	111-44-4	0%	0%
			Dimethylcoamine, bis(chloroethyl) ether, diquatarnary ammonium salt	68607-28-3	5%	0.000422%
			Isopropyl Alcohol	67-63-0	35%	0.002956%
			Methanol	67-56-1	10%	0.000845%
TX Specific 16/30 Mesh	Superior Well Services	Sand - Bulk Texas	Aluminum Oxide	1344-28-1	1.1%	0.19714%
			Crystalline Silica, quartz	14808-60-7	99.9%	17.903874%
			Iron Oxide	1309-37-1	0.1%	0.017922%
			Titanium Oxide	13463-67-7	0.1%	0.017922%
Third Party (Reducer)	Third Party	Iron Control Additives			0%	0%
Third Party	Third Party	CO2			0%	0%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Tatyana Gonzalez Title: Superior
 Date: 6/23/2012
 E-mail Address: tatyana.gonzalez@nabors.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.