<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr. Santa Fa. NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 130857

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Name and Address ERATING LLC	2. OGRID Number 229137		
7, ran 1,	W TEXAS ND , TX 79701	3. API Number 30-015-40428		
4. Property Code	5. Property Name	6. Well No.		
38758	BIG BOY STATE 0			

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	17S	27E	M	200	S	485	W	EDDY

8. Pool Information

RED LAKE; GLORIETA YESO, NORTHEAST 96836

Additional Well Information

		Traditional West Intolli			
9. Work Type New Well	10. Well Type OIL	DIL State posed Depth 16. Formation 17. Contractor		13. Ground Level Elevation 3647 18. Spud Date 8/31/2012	
14. Multiple N	15. Proposed Depth 5000				
Depth to Ground water		Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	250	300	0
Int1	11	8.625	24	850	400	0
Prod	7.875	5.5	17	5000	900	0

Casing/Cement Program: Additional Comments

COG proposes to drill an 17-1/2" hole to 250' w/fr wtr mud system, wt 8.5, vis 28, set 13-3/8" casing & cement to surface. Drill an 11" or 12-1/4" hole to 850' w/brine mud system, wt 10, vis 30, set 8-5/8" casing & cement to surface. Drill 7-7/8" hole to 5000' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2" casing & cement to surface. Note: On production string, a caliper will be run, COG will attempt to circulate cement.

Proposed Blowout Prevention Program

			8	
	Type	Working Pressure	Test Pressure	Manufacturer
Τ	DoubleRam	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Randy Dade			
Printed Name: Electronically filed by Diane Kuykendall	Title: District Supervisor			
Title: Production Reporting Mgr	Approved Date: 6/28/2012 Expiration Date: 6/28/2014			
Email Address: dkuykendall@conchoresources.com				
Date: 6/27/2012 Phone: 432-683-7443	Conditions of Approval Attached			

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API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

Property Co	Property Code Property Name Well Numb BIG BOY STATE 2					Il Number 2			
OGRID No	0.	Operator Name Elevation COG OPERATING, LLC 3647'							
					Surface Locat	ion		· · · · · · · · · · · · · · · · · · ·	
UL or lot No.	Section 36	Township 17-S	Range 27-E	Lot Idn	Feet from the 200	North/South line SOUTH	Feet from the 485	East/West line WEST	County EDDY
		1	<u> </u>	Bottom Hol	le Location If Diff	erent From Surface		I	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill (Consolidation C	Code Ord	ler No.				
) ALLOWABLE WII	LL BE ASSIGN	NED TO THIS C	OMPLETION UI	NTIL ALL INTE	ERESTS HAVE BEEN (CONSOLIDATED OR A 1			
							I hereby ce complete to that this org unleased m proposed b well at this of such mix pooling agi	ATOR CERTIFICATION ATOR CERTIFICATION CERTIFICATION COMPARED TO THE PROPERTY OF THE PROPERTY O	erein is true and and belief, and orking interest or acluding the a right to drill this ract with an owne to a voluntary
			NAD SURFACE	 COORDINATE 27 NME ELOCATION 3887.2 N	TS		Signature Printed N E-mail A	ame	Date
	 		X=529 $LAT.=32$.783846° N 4.238713° V			I hereby ce was plotted me or unde	/EYOR CERTIFI rify that the well location from field notes of actual r my supervision, and that to the best of my belief.	shown on this pla surveys made by
485'-0			-	 - 				JUNE 7, 201 greey & Seal of Professional LD J Elling ME+ 3239 Number Gary G	Surveyor:

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: BIG BOY STATE #002

API: 30-015-40428

Created By	Comment	Comment Date
kholly1	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	4/27/2011
CSHAPARD	Land s/S	6/28/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: BIG BOY STATE #002

API: 30-015-40428

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string