District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 151268

Form C-101 August 1, 2011

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator 1 YATES PETROLE	2. OGRID Number 25575		
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-015-40439	
4. Property Code	5. Property Name DOWELL MV	6. Weti No. 004H	
12205	DOWELL MV		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	33	188	26E	В	330	N	1895	E	EDDY

#### 8. Pool Information

	A CONTRACTOR OF THE CONTRACTOR	100
ATOKA:GLORIETA-YESO		3250

#### Additional Well Information

9. Work Type New Well	10. We O		11. Cable/Rotary	12. Lesse Type Private	13. Ground Level Elevation 3377	
1 2000		15. Proposed Depth 16. Formation 7280 Yeso Formation		17. Contractor	18. Spud Date	
Depth to Ground	water		Distance from nearest fresh water	well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	14.75	9.625	36	1100	815	0				
Prod	8.75	7	26	2550	260	0				
Prod	8.5	5.5	17	7280	1140	0				

#### Casing/Cement Program: Additional Comments

<u> </u>	

Proposed Blowout Prevention Program

1	Troposed Blowout Trevention Trogram									
	Туре	Working Pressure	Test Pressure	Manufacturer						
	DoubleRam	3000	3000							

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION  Approved By: Randy Dade			
	neral permit , or an (attached) alternative				
Printed Name: Electronic	ally filed by LORI FLORES	Title: District Supervisor			
Title: Land Regulatory T	echnician	Approved Date: 7/5/2012	Expiration Date: 7/5/2014		
Email Address: lorif@ya	tespetroleum.com		* 2		
Date: 7/3/2012	Phone: 575-748-4448	Conditions of Approval Atta	ached		

#### <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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### State of New Mexico

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 151268

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	ool Name
30-015-40439	3250	LORIETA-YESO
4. Property Code	5. Property:	6. Well No.
12205	DOWELL	004H
7. OGRID No.	8. Operator:	9. Elevation
25575	YATES PETROLEUM	3377

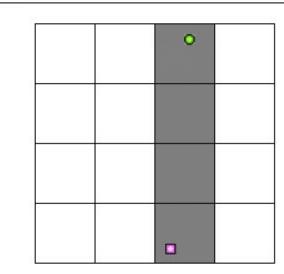
#### 10. Surface Location

-	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	В	33	188	26E		330	N	1895	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	33	188	26E	В	330	S	2310	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code	15. Order No.		

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES Title: Land Regulatory Technician

Date: 7/3/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary` Jones Date of Survey: 4/21/2012 Certificate Number: 7977

## **Permit Comments**

Operator: YATES PETROLEUM CORPORATION, 25575

Well: DOWELL MV #004H

API: 30-015-40439

Created By	Comment	Comment Date
Cy Cowan	H2s Plan, C-144, and C-102 hard copies to follow by mail.	7/3/2012
Cy Cowan	30' samples to 1000'. 10' samples 1000'-TD.	7/3/2012
Cy Cowan	Maximum anticipated bottom hole pressures: Depths are TVD 0-1100' 526 psi. 1100'-2850' 1363 psi.	7/3/2012
Cy Cowan	Hole will be vertically drilled to 2373'. Well will then be kicked off at approximately 2373' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 3123' MD (2850'TVD). Hole size will then be reduced to 8 1/2" and drilled to 7280' MD (2850' TVD) were 7" casing will be set at approx. 2550' MD and 5 1/2" casing from 2550' MD to the TD at 7280' MD. Production string will be cemented to surface and a packers and ports system will be utilized in the lateral. Penetration point of producing zone will be encountered at 805' FNL and 1940' FEL of Section 33, T18S-R26E. Deepest TVD	7/3/2012
CSHAPARD	Land p/P	7/5/2012

# Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: DOWELL MV #004H

API: 30-015-40439

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string