<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 151296

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

REGENERATION	1. Operator Name and Address REGENERATION ENERGY, CORPORATION			
	O. Box 210 ia, NM 88210	3. API Number 30-025-40670		
4. Property Code	5. Property Name	6. Well No.		
39311	SHEARN STATE COM 0011			

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	32	238	35E	M	330	S	380	W	LEA

8. Pool Information

CINTA ROJO;DELAWARE	96341
OINTA KOVO,DELAWARE	70371

Additional Well Information

9. Work Type New Well	10. We	V. 10-4-4-10-1	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3445
14. Multiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date
N	13	3047	Delaware	15	8/1/2012
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1400	1170	
Int1	12.25	9.625	40	5150	1500	
Prod	7.875	5.5	17	13047	1260	

Casing/Cement Program: Additional Comments

If lost circulation encountered at ~1100', will drill to 1400' and set Davis Lynch Stage Tool at approx 850' and cement 13 3/8" casing in 2 stages, if no lost circulation encountered, will drill to approx 1400' and set 13 3/8 with 1300sx in 1 stage, circ to sfee; Will run DVT on production string at approx. 5100' and circ cement into 9 5/8" casing.

Proposed Blowout Prevention Program

Troposed Distribut Tropium							
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	3000					
Pipe	5000	5000					

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best t will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines . , a general p OCD-approved plan .	ermit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronically fi	ed by JOEL W MILLER	Title: Geologist		
Title: Secretary/Treasurer		Approved Date: 7/5/2012	Expiration Date: 7/5/2014	
Email Address: jmiller@pvtn.n	et			
Date: 7/3/2012	Phone: 575-736-3535	Conditions of Approval Atta	ached	

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DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

23-S

32

M

35-E

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

AF	I Number	Pool Code Pool Name)			
Property C	ode	<u> </u>		SHE	Property Nan			w	ell Number 1H
OGRID N	lo.		Operator Name REGENERATION ENERGY CORPORATION						Elevation 3445'
					Surface Locat	ion			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Bottom Hole Location If Different From Surface

330

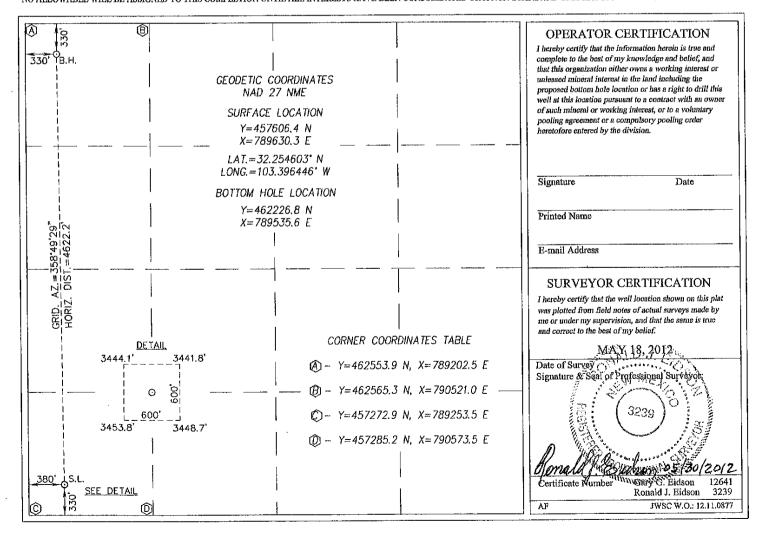
SOUTH

380

WEST

				2500000 2201	o Ebbutton in E-111				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23-S	35-E		330	NORTH	330	WEST	LEA
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	er No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Permit Comments

Operator: REGENERATION ENERGY, CORPORATION , 280240 Well: SHEARN STATE COM #001H

API: 30-025-40670

Created By	Comment	Comment Date
pkautz	Land p/S	7/3/2012
CHERRERA	OCD RECEIVED FORMC C144 CLEZ. OCD PERMIT # P1-04885	7/5/2012

Permit Conditions of Approval Operator: REGENERATION ENERGY, CORPORATION , 280240 Well: SHEARN STATE COM #001H

API: 30-025-40670

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string