Submit within 45 days of		State of New Mexico			Revised February 15, 2012			
well completion		Energy, Minerals and Natural		1. WELL API NO.				
		Resources		u	30 010 00142			
		Oil Conservation Division		,	2. Well Name:			
					GOODNIGHT 27 FEDERAL #004H			
1220 S. St Francis Dr.					3. Well Number			
Santa Fe, NM 87505								
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location: Unit:N Lot:N Section:27 Township:23S Range:29E			
TIT BRADEIC I RAC TORING I EDID DISCEOSORE					Feet from:284 N/S Line:S			
Original		Feet from: 1993 E/W Line:W						
□ Amendment					5. Bottom Hol		The second second	. 020 5 005
					Feet from: 28		N/S Lin	ip:23S Range:29E e·S
					Feet from: 19		E/W Lin	
					6. latitude: longitude:			
	32.2693829324695 - 103.97470841573							
					7. County:			
	Eddy							
8. Operator Name an		9. OGRID: 10. Phone Number:						
OXY USA					16696 713-366-5485			
PO Box 4								1. 14.15.27(2)
Houston 77210 11. Last Fracture Date: 4/9/2012 Frac Perf.			formed by: Halliburton	_	12. Productio	n Type:		
	- 4/5//	2012			0			
13. Pool Code(s):					14. Gross Fractured Interval:			
96878 15. True Vertical Depth (TVD):					9,979 ft to 10,879 ft 16. Total Volume of Fluid Pumped:			
11,018 ft					15,438 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:								
Trade Name	Supplier	Purpose	Ingredients		AS #) Chemical stract Service	Maximur Ingredier		Maximum Ingredient
				#	Stract del vice	Concentr	ration in	Concentration in
1,000						Additive mass)	(% by	HF Fluid (% by mass)
Fresh Water	Operato	r			AND I		100%	87.51941%
HYDROCHLORIC	Hallibur	ton Solvent	Hydrochloric acid	76	47-01-0		10%	1.30665%
ACID 5-10% CRC SAND	Hallibur	ton Proppant	Crystalline silica, quartz	1/1	808-60-7	ō.	100%	10.94291%
CITO ONIND	Hallibul	ton r roppant	Hexamethylenetetramine	_		8-	2%	0.21886%
			Phenol / formaldehyde	_	03-35-4	8-	5%	0.54715%
			resin					
WG-36 GELLING AGENT	Hallibur	ton Gelling Agent	Guar gum	90	00-30-0		100%	0.17456%
SP BREAKER	Hallibur	ton Breaker	Sodium persulfate	77	75-27-1 1		100%	0.00624%
OPTIFLO-III		ton Breaker	Ammonium persulfate	_	27-54-0		100%	0.00162%
DELAYED						· ·		
RELEASE BREAKER			Crystalline silica, quartz	14	808-60-7		30%	0.00049%
K-34	Hallibur	ton Buffer	Sodium bicarbonate	14	4-55-8		100%	0.04861%
Ingredients			Bentonite, benzyl	_	1888-68-4		0%	0%
Listed Below This			(hydrogenated tallow					
Line Are Part of			alkyl)					
the			dimethylammonium stearate complex					
			Crystalline Silica, Quartz	14	808-60-7		0%	0%
			Cured Acrylic Resin	_	nfidential		0%	0%
					siness			
			Silica gel	_	ormation 2926-00-8	C.	0%	0%
			Sodium sulfate	_	57-82-6		0%	0%
			Surfactant Mixture	_	nfidential		0%	0%
					siness			
			Curfo stant Mintres	_	ormation		00/	0.01
			Surfactant Mixture	1000	onfidential siness		0%	0%
			4944		ormation			
			Water	77	32-18-5		0%	0%
18. I, as Operator, he	reby certify	y that the informat	tion shown on this disclosure for	m is	true and compl	ete to the	best of my ki	nowledge and belief.
Signature: Signed Electronically Printed Name: KAREN M SINARD Title:								
Date: 7/5/2012								
E-mail Address: ka	aren_sin:	ard@oxy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.