

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-039-31098				
		2. Well Name: CANYON LARGO UNIT #506				
		3. Well Number: 506				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:D Lot:D Section:33 Township:25N Range:06W Feet from:718 N/S Line:N Feet from:976 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:33 Township:25N Range:06W Feet from:718 N/S Line:N Feet from:976 E/W Line:W				
		6. Latitude: longitude: 0 0				
		7. County: Rio Arriba				
8. Operator Name and Address: HUNTINGTON ENERGY, LLC 908 NW 71st Oklahoma City 73116		9. OGRID: 208706		10. Phone Number: 405-840-9876		
11. Last Fracture Date: 6/19/2012 Frac Performed by: Halliburton		12. Production Type: G				
13. Pool Code(s): 71599		14. Gross Fractured Interval: 6,870 ft to 7,034 ft				
15. True Vertical Depth (TVD): 7,265 ft		16. Total Volume of Fluid Pumped: 665 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
2% KCL Water	Operator	Carrier	Water		100%	47.06725%
Hydrochloric Acid 10-30%	Halliburton	Solvent	Hydrochloric Acid	7647-01-0	30%	4.54327%
Sand - Premium White	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	12.22448%
CRC Sand	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	10.09983%
			Hexamethylenetetramine	100-97-0	2%	0.202%
			Phenol/formaldehyde resin	9003-35-4	5%	0.50499%
Activator W	Halliburton	Accelerator	Alcohols, C 12-24 secondary, ethoxylated	84133-50-6	60%	0.07146%
			methanol	67-56-1	60%	0.07146%
BC-200 UC	Halliburton	Crosslinker	Modified Alakne	Confidential Bus. Info	60%	0.04528%
CLA-Web	Halliburton	Additive	Ammonium salt	Confidential Bus. Info	50%	0.01665%
HC-2	Halliburton	Additive	Inner salt of akyl amines	Confidential Bus. Info	30%	0.06847%
			Sodium Chloride	7647-14-5	30%	0.06847%
SuperFlo2000	Halliburton	Surfactant	methanol	67-56-1	10%	0.00167%
			Terpene	Confidential Bus. Info	30%	0.005%
CL-31 Crosslinker	Halliburton	Crosslinker	Potassium Hydroxide	1310-58-3	5%	0.00055%
			Potassium metaborate	13709-94-9	60%	0.00661%
FE-1A Acidizing Composition	Halliburton	Additive	Acetic Acid	64-19-7	60%	0.02714%
			Acetic Anhydride	108-24-7	100%	0.04524%
FE-2A	Halliburton	Additive	Citric Acid	77-92-9	60%	0.03129%
HAI-404	Halliburton	Corrosion Inhibitor	Chloromethylnaphthalene quinoline quaternary amine	15619-48-4	10%	0.00049%
			Aldehyde	Confidential Bus. Info	30%	0.00148%
			Isopropanol	67-63-0	30%	0.00148%
			Methanol	67-56-1	30%	0.00148%
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.01231%
			Methanol	67-56-1	10%	0.00205%
			Terpenes and Terpenoids, Sweet orange-oil	68647-72-3	5%	0.00103%
Optiflo-III Delayed Release Breaker	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00505%
			Crystalline silica, quartz	14808-60-7	30%	0.00151%
SP Breaker	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.0101%
Nitrogen	Halliburton	Fluid	Nitrogen	7727-37-9	100%	25.44343%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Catherine Smith Title: Manager						
Date: 7/6/2012						
E-mail Address: csmith@huntingtonenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.