

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 151498

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40406
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. Marienfeld St, Suite 600, Midland, TX 79701		7. Lease Name or Unit Agreement Name CHIEF 30 STATE
4. Well Location Unit Letter <u>4</u> : <u>660</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>W</u> line Section <u>30</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3751 GR.		9. OGRID Number 162683
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
4/21/2012 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/27/12	Surf	FreshWater	17.5	13.375	54.5	J55	0	1940	2080	1.75	C		1000	0	N
05/05/12	Int1	CutBrine	12.25	9.625	40	N80	0	5753	1960	1.88	c		3000	0	N
06/16/12	Prod	CutBrine	8.75	5.5	17	P110	2060	15392	2470	2.46	H		3000	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Manager Operations Administration DATE 7/7/2012
Type or print name Zeno Farris E-mail address zfarris@cimarex.com Telephone No. 432-620-1936

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 7/9/2012 8:09:35 AM

Chief 30 State #1
C103 Casing Sundry
30025-40406

4/21/12 Spud Well.
4/26/12 TD 17-1/2" surf hole @ 1940'.
4/27/12 RIH w/ 13-3/8" , 54.5#, J55, STC csg & set @ 1940'. Mix &
pump lead: 1740 sx Class C; yield 1.75; tail w/ 340 sx Class C; yield 1.35 . Circ 289 sx to
surf. WOC 8 hrs.
4/28/12 Test csg to 1000 psi for 30 mins. OK.
5/5/12 TD 12-1/4" hole @ 5753'. RIH w/9-5/8" , 40#, N80, LTC csg & set @ 5753'. Stage tool set
@ 3858'. Mix & pump lead: 710 sx EconoCem, yield 1.88; Tail w/ 1250 sx Econocem C,
yield 1.88. Circ 47 sx to surf. WOC 8 hrs. DO stage tool.
5/6/12 Test csg to 3000 psi for 30 mins. OK.
5/19/12 TD 8-3/4" pilot hole @ 11625 MD.
5/20/12 Logging.
5/22/12 RIH w/ whipstock & set @ 10389'. Mix & pump 472 sx plugcem H cmt.
5/23/12 TIH to 10346'. Drilling 8-3/4" hole to build lateral.
6/11/12 TD lateral @ 15392'. TOH.
6/16/12 RIH w/ 5-1/2" , 17#, P110, csg & set @ 15392'. Mix & pump lead: 765 sx EconoCem
H, yield 2.46; tail w/ 1705 sx Versa Cem H, yield 1.22. WOC.
6/18/12 Test csg to 3000 psi for 30 mins. OK. Release rig.
06/23/12 RIH w/ wireline. TOC @ 2060'.