<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 151597

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operato	or Name and Address	2. OGRID Number		
	EX ENERGY CO. RIENFELD STREET	215099		
	ND . TX 79701	3. API Number		
		30-015-40449		
4. Property Code 5. Property Name		6. Wett No.		
38697 CALIFORNIA 29 FEE		002		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	29	188	26E	L	1650	S	330	W	EDDY

8. Pool Information

PENASCO DRAW:SA-YESO (ASSOC)	50270
LITITOCO DICITI, GIL ILGO (1600C)	30270

Additional Well Information

A COMPANY OF THE PROPERTY OF THE PARTY.	10	- R			8
9. Work Type	10. We	11 Type	 Cable/Rotary 	Lease Type	Ground Level Elevation
New Well	0	IL		Private	3433
14. Multiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date
N	3	000	Blinebry	100	8/10/2012
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	9.625	36	950	1200	0
Prod	8.75	5.5	40	3000	640	0

Casing/Cement Program: Additional Comments

Complete drilling plan to be emailed to OCD office. Thank you.

Proposed Blowout Prevention Program

	I Toposeu Dionout I	revention rrogram	
Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION		
	neral permit , or an (attached) alternative	Approved By: Randy Dade		
Printed Name: Electronic	ally filed by GENEA A HOLLOWAY	Title: District Supervisor		
Title:		Approved Date: 7/10/2012	Expiration Date: 7/10/2014	
Email Address: ghollowa	y@cimarex.com			
Date: 7/10/2012	Phone: 918-295-1658	Conditions of Approval Atta	ched	

DISTRICT I
1625 N. French Dr., Hobbs, NM 58240
Phone (576) 393-6161 Fax: (576) 393-6729
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (576) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (605) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

☐ AMENDED REPORT

DISTRICT IV 1220 S, St. Francis Dr., Santa Fe, NH 67505 Phone (505) 478-3400 Fex: (505) 478-3482 WELL LOCATION AND ACREAGE DEDICATION PLAT

		1	AETT TO	CATION	AND ACREA	IGE DEDICATE	UN PLAT		
API	Number	***************************************	Pool Code Pool Name			CASCHILLANDON CONTROL OF THE CONTROL	CHANGE OF THE PARTY OF THE PART		
				50270		PENASCO	DRAW;SA-YES	SO (ASSOC)	
Property	Code				Property Nan	jė		Well Nu	ımber
3869	97			CA	LIFORNIA 29	FEE		2	
OGRID N					Operator Nam	18		Elevai	
1626	83		CIM	IAREX E	NERGY CO.	OF COLORADO)	343	3'
····	- 15	***************************************			Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	18 S	26 E		1650	SOUTH	330	WEST	EDDY
i deceleriestrik	5		Bottom	Hole Loc	ation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	B Joint	or Infill Co	nsolidation	Code Ord	ler No.	3-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	· · ·	- Control of the Cont	
40				ı					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	ON A NON-STAN	JAND UNII HAD BEI	EN APPROVED BY TH	1) DATESANI
		AND RESIDENCE STREET,		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory poping order herefofore entered by the division. Adela Molina Printed Name Adela Molina Email Address
	<u> </u>			SURVEYOR CERTIFICATION
.0581 	SURFACE LOCATION Lat - N 32'42'58.02" Long - W 104'24'42.56" NMSPCE - N 624263.6 E 517198.2 (NAD-83)	TA COURS COVERED COMMON COMMON COVERED	to common escent common escent	I hereby certify that the well tocation shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. PRIL 12 Del Surveye 15 Sinature Seal 16 Jofessional Surveyor Certificate No. Gary L. Jones 7977
				BASIN SURVEYS 26532

Permit Comments

Operator: CIMAREX ENERGY CO. , 215099 Well: CALIFORNIA 29 FEE #002

API: 30-015-40449

Created By	Comment	Comment Date
CSHAPARD	Land p/P	7/10/2012
CSHAPARD	Change company OGRID to 162683	7/10/2012

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. , 215099 Well: CALIFORNIA 29 FEE #002

API: 30-015-40449

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string