District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 151280

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	or Name and Address	<ol><li>OGRID Number</li></ol>	
MANZANO LLC PO BOX 2107		231429	
	L , NM 882022107	3. API Number 30-025-40679	
ROUWEE	5,1441 602022107		
4. Property Code	5. Property Name	6. Wett No.	
39312	HOOKIN BULL STATE	001	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	17	188	35E	A	1045	N	1058	E	LEA

#### 8. Pool Information

VACUUM:DEVONIAN. MID	62000

#### Additional Well Information

			. Idditional Well Inform	nation		
9. Work Type New Well	10. We		11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3943	
14. Multiple	15. Prop	osed Depth	16. Formation	17. Contractor	18. Spud Date	
N	11	1700	Devonian		8/1/2012	
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Prod	17.5	13.375	17	11700	2000	0
Surf	11	8.625	48	1700	400	0
Int1	7.875	5.5	32	4000	1000	0

#### Casing/Cement Program: Additional Comments

3/2								
1								
1								
1								

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	
Blind	5000	5000	
Pipe	5000	5000	

of my knowledge and belief.	on given above is true and complete to the best g pit will be constructed according to	OIL CONSERVATION DIVISION  Approved By: Paul Kautz  Title: Geologist				
	al permit □, or an (attached) alternative					
Printed Name: Electronicall	y filed by Michael Hanagan					
Title: Manager	2.70 - 11.70 - 21	Approved Date: 7/11/2012	Expiration Date: 7/11/2014			
Email Address: 1_pack@qw	rest.net		1/1/01 1/1/1/1/1/1/1/1/1/			
Date: 7/11/2012	Phone: 505-623-1996	Conditions of Approval Attached				

#### <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

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### State of New Mexico

### Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 151280

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40679	2. Pool Code 62000	3. Pool Nam VACUUM;DEVON	Same and the same
4. Property Code 39312	5. Property 1 HOOKIN BUL		6. Well No. 001
7. OGRID No.	8. Operator 1	Name	9. Elevation
231429	MANZAN	DLLC	3943

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	17	188	35E		1045	N	1058	E	LEA

#### 11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
A	17	188	35E	A	990	N	990	E	LEA	
12. Dedicated Acres 40.00		13. J	oint or Infill	14	. Consolidation (	Code		15. Order No.		

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>D</b>

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Michael Hanagan

Title: Manager Date: 7/11/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GARY JONES Date of Survey: 6/15/2012 Certificate Number: 7977

## **Permit Comments**

Operator: MANZANO LLC , 231429 Well: HOOKIN BULL STATE #001

API: 30-025-40679

Created By	Comment	Comment Date
pkautz	Land s/S	7/5/2012
DJEFFERS	Amended bottomhole location to standard location of 990' FNL & 990' FEL from non- standard location of 1045' FNL & 1058' FEL	7/11/2012
CHERRERA	OCD RECIEVED FORM C144 CLEZ. OCD PERMIT # P1-04903	7/11/2012

# Permit Conditions of Approval

Operator: MANZANO LLC , 231429 Well: HOOKIN BULL STATE #001

API: 30-025-40679

OCD Reviewer	Condition	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	Surface casing is to be set at least 25 below top of Rustler Anhydrite	