

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 151964

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40532
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CIMAREX ENERGY CO.		6. State Oil & Gas Lease No.
3. Address of Operator 600 N MARIENFELD STREET , SUITE 600 , MIDLAND , TX 79701		7. Lease Name or Unit Agreement Name TRES EQUIS 5 STATE
4. Well Location Unit Letter <u>4</u> : <u>330</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>5</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 001H
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3657 GR.		9. OGRID Number 215099
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
5/29/2012 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/30/12	Surf	FreshWater	17.5	13.375	48	H40	0	1215	970	1.74	C		1000		0
06/04/12	Int1	CutBrine	12.25	9.625	40	N80	0	5062	1400	2.44	C		3000		0
06/25/12	Prod	CutBrine	8.75	5.5	17	P110	3620	15525	2100	3.68	C		3000		0

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE DATE 7/14/2012
Type or print name GENE A HOLLOWAY E-mail address gholloway@cimarex.com Telephone No. 918-295-1658

For State Use Only:
APPROVED BY: Paul Kautz TITLE Geologist DATE 7/16/2012 8:09:13 AM

Tres Equis 5 State 1H
C103 Drilling Csg Sundry
30025-40532

5/29/12	Spud Well.
5/30/12	TD 17'-1/2" hole @ 1215'. RIH w/ 13-3/8", 48#, H-40, STC csg & set @ 1215'.
5/31/12	Mix & pump lead: 760 sx Class C, 1.74 yeild; tail w/ 210 sx Class C, 1.34 yield. Circ 432 sx to surf. WOC 12+ hrs.
6/1/12	Test csg to 1000 psi for 30 mins. OK.
6/3/12	TD 12'-1/4" hole @ 5062'.
6/4/12	RIH w/9-5/8", 40#, N80, LTC csg & set @ 5062'.
6/5/12	Mix & pump lead: 1050 sx 50:50 POZ C, yield 2.44; Tail w/ 350 sx Class C, yield 1.33. WOC 8 hrs. Test csg to 3000 psi for 30 mins. OK.
6/22/12	TD 8'-3/4" hole @ 15525'.
6/25/12	RIH w/ 5'-1/2", 17#, P110, csg & set @ 15506'. Mix & pump lead: 750 sx 60:40 POZ C, yield 3.68; tail w/ 1350 sx 50:50 Poz H, yield 1.28. WOC. Release rig.
7/4/12	Test csg to 3000 psi for 30 mins. OK. TOC @ 3620'.