

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012					
		1. WELL API NO. 30-045-29016					
		2. Well Name: BAIRD 4 #002					
		3. Well Number: 002					
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:A Lot:1 Section:4 Township:31N Range:13W Feet from:790 N/S Line:N Feet from:790 E/W Line:E					
		5. Bottom Hole Location: Unit:A Lot:1 Section:4 Township:31N Range:13W Feet from:790 N/S Line:N Feet from:790 E/W Line:E					
		6. latitude: longitude: 36.93409 -108.20194					
		7. County: San Juan					
8. Operator Name and Address: CHEVRON MIDCONTINENT, L.P. Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252				9. OGRID: 241333		10. Phone Number: 505-333-1941	
11. Last Fracture Date: 6/4/2012 Frac Performed by: Halliburton				12. Production Type: G			
13. Pool Code(s): 71629				14. Gross Fractured Interval: 1,996 ft to 2,080 ft			
15. True Vertical Depth (TVD): 2,125 ft				16. Total Volume of Fluid Pumped: 737 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Chevron	Base Fluid			100%	65.71221%	
Brown Sand	Baker BJ	16/30 Brown Sand	Crystalline silica	14808-60-7	100%	23.21105%	
Super LC	Baker BJ	16/30 Resin coated proppant	Phenol / formaldehyde resin	9003-35-4	5%	0.38054%	
			Crystalline silica	14808-60-7	100%	7.61072%	
BC-6	Baker BJ	Breaker catalyst	Triehanolamine	000101-71-6	60%	0.02196%	
BF-7L	Baker BJ	High pH Buffer	Potassium carbonate	584-08-7	50%	0.07427%	
Enzyme G	Baker BJ	Enzyme breaker	Hemicellulase enzyme concentrate	009025-56-3	5%	0.00424%	
ES-4A	Baker BJ	Environmental solvent	Petroleum Distillates Blend	Proprietary	100%	0.05189%	
FAW-4	Baker BJ	Foaming Agent	Ammonium lauryl ether sulphate	32612-48-9	30%	0.07767%	
			Isopropanol	67-63-0	30%	0.07767%	
			2-Butoxyethanol	111-76-2	10%	0.02589%	
			Ethanol	64-17-5	5%	0.01294%	
GasFlo G	Baker BJ	Surface tension reducer	Methanol	67-56-1	30%	0.01576%	
			Mixture of surfactants	Trade secret	60%	0.03151%	
			Water	7732-18-5	50%	0.02626%	
GBW-5	Baker BJ	Breaker	Ammonium persulphate	7727-54-0	100%	0.08404%	
GW-3LDF	Baker BJ	Gellant	Petroleum distillate Blend	Proprietary	70%	0.18597%	
			Guar gum	009000-30-0	40%	0.10627%	
Magnacide XC-750	Baker BJ	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	60%	0.00474%	
Superset W	Baker BJ	Activator	Methanol	67-56-1	50%	0.03283%	
			Poly (oxyethylene) nonylphenol ether	9016-45-9	50%	0.03283%	
XLW-32	Baker BJ	Crosslinker	Methanol	67-56-1	90%	0.06761%	
			Boric Acid	1303-86-2	20%	0.01502%	
H015	Schlumberger	Hydrochloric Acid 15%	Hydrochloric acid	7647-01-0	15%	0.35015%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically Printed Name: April E Pohl Title: Permitting Specialist							
Date: 7/20/2012							
E-mail Address: aprilpohl@chevron.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.