District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 152128

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Oper DEVON ENERGY I	OGRID Number     6137		
333 W. Sheridan Avenue Oklahoma City, OK 73102		3. API Number 30-015-40502	
4. Property Code	5. Property Name	6. Well No.	
302209	BURTON FLAT DEEP UNIT		

7. Surface Location

UL - I	ot Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	2	218	27E	L	1570	S	50	W	EDDY

### 8. Pool Information

AVALON;BONE SPRING, EAST	3713
--------------------------	------

## Additional Well Information

			Traditional Well Informa	tion .	
9. Work Type New Well	10. Wett		11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3214
14. Multiple	ple 15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
N	113	283	2nd Bone Spring Sand		
Depth to Ground	water	•	Distance from nearest fresh water w	rel1	Distance to nearest surface water

19. Proposed Casing and Cement Program

Tresa	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Type		0 71	0 0	0 1		Estillated TOC
Surf	26	20	94	200	510	0
Int1	17.5	13.375	61	650	750	0
Int2	12.25	9.625	40	2700	1000	0
Prod	8.75	5.5	17	5800	1030	0
Prod	8.75	5.5	17	11283	1430	600

Casing/Cement Program: Additional Comments

20" Surf: Lead w/510 C1 C cmt + 2% bwoc CaC12 + .125#/sx CF + 56.3% FW. 14.8 ppg. Yld 1.35 cf/sx. TOC @ surf. 13 3/8" 1st Int: Lead w/415 sx C1 C +2% bwow Ca Chl +0.125#/sx CF + 4% bwoc Bent + 81.4% FW, 13.5 ppg. Yld 1.75 cf/sx. Tail w/ 335 sx C1 C + 2% bwow CaC12 + 0.125#/sx CF + 56.3% FW, 14.8 ppg. Yld 1.35 cf/sx. TOC @ surf. 9 5/8" 2nd Int: Lead w/700 sx (60:40) Poz: C1 C Cmt + 5% bwow NaCL + 0.125 lbs/sack CF + 3 lbs/sk LCM-1 + 1% bwoc Sodium Metasilicate + 89.7% FW. 12.6 ppg. Yld 1.73 cf/sx. Tail w/300 sx (60:40) Poz: C1 C Cmt + 5% bwow NaCL + 0.125 lbs/sack CF + 0.4% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 65.5% FW. 13.8 ppg. Yld 1.38 cf/sx. TOC @ surf. 5 1/2" Prod: 1st Lead w/615 sx 50:50 Poz: C1 H + 0.5% bwoc FL-52 + 0.15% bwoc ASA-301 + 10% bwoc Bent + 0.3% bwoc R-21 + 130.5% FW, 11.8 ppg. Yld: 2.30 cf/sx. 2nd Lead w/415 sx (35:65) Poz: C1 H Cmt + 3% bwow NaCL + 0.125. Pilot Hole: Drl to 6882'& plug back to KOP w/300sx C1 H, 15.6 ppg, 1.18 cf/sx

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	

of my knowledge and belief.	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general p OCD-approved plan .	permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically f	iled by Randy Bolles	Title: District Supervisor			
Title: Manager, Regulatory Af	fairs	Approved Date: 7/23/2012	Expiration Date: 7/23/2014		
Email Address: randy.bolles@	dvn.com				
Date: 7/18/2012	Phone: 405-228-8588	Conditions of Approval Attached			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 152128

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40502	2. Pool Code 3713		of Name E SPRING, EAST
4. Property Code 302209	5. Property Name BURTON FLAT DEEP UNIT		6. Well No. 053H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP		9. Elevation 3214

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	2	218	27E		1570	S	50	W	EDDY

## 11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	2	218	27E	I	1980	S	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Randy Bolles Title: Manager, Regulatory Affairs

Date: 7/18/2012

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 6/1/2012 Certificate Number: 12797

## **Permit Comments**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: BURTON FLAT DEEP UNIT #053H

API: 30-015-40502

Created By	Comment	Comment Date	
CSHAPARD	Land f/S	7/18/2012	

# Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137 Well: BURTON FLAT DEEP UNIT #053H

API: 30-015-40502

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string