well completion			Minerals and		1. WELL API NO. 30-015-39295				
			Resources vation Division		. Well Name Th	: IOMPSON	8 FEDER	AL #002H	
		1220 S. St Francis Dr.			3. Well Number: 002H				
Santa Fe, NM 87505					4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Feet from:8	70	N/S Line	N.	
☑ Original  ☐ Amendment					5. Bottom Hole Location: Unit:D Lot: Section:8 Township:20S Range:29E				
						Feet from: 423 N/S Line: N Feet from: 355 E/W Line: W			
					B. latitude: 3	2.5928352		ongitude: -	
				7	. County:		1	04.08967303294	
3. Operator Name a	nd Address:				9. OGRID:	ldy	10 Phone	Number:	
	URNE OIL	00				14744	TO. T HOM	575-393-5905	
Hobbs 8 11. Last Fracture Da		012 Frac Perform	ned by: Halliburton		12. Produc	tion Type:			
3. Pool Code(s):	0.0000000	W. 19-41.	N. 000000000000000000000000000000000000		14. Gross F	one of the			
65010 5. True Vertical De 7,945 ft	epth (TVD):				16. Total V	3,322 ft to 1 olume of Flu 34,448 bbls	id Pumped	l:	
7,945 It 17. HYDRAULIC FI	LUID COMPO	OSITION AND CO	NCENTRATION:	ICAS#	) Chemical			Maximum	
Trade Name	Supplier Pulpose		ingredients	Abstract Service		Maximum Ingredient Concentration in Additive (% by mass)		Ingredient Concentration in	
Fresh Water	Operator	A didition		0		200	100%	88.61222	
Cla-Web	Halliburtor	n Additive	Proprietary	Confidential Business Information			60%	0.01601	
Premium White -	Halliburtor	n		morm	апоп		100%	8.17156	
20/40 CRC - 20/40	Halliburto		Dolongishing	FARRE	24.4		100%	2.59292	
CLA-STA XP ADDITIVE	Halliburtor	n Clay Stabilizer	Polyepichlorohydrin, trimethyl amine	51838	-31-4	60%		0.025	
HpH BREAKER	Halliburto		quaternized Sodium chloride	7647-		30%		0.0002	
GasPerm 1100	Halliburtor	n Non-ionic Surfactant	Ethanol Methanol	64-17- 67-56-	-1	60% 10%		0.02487 0.00415	
			Terpenes and Terpenoids, sweet	68647-72-3			5%	0.00207	
BE-9	Halliburtor	n Biocide	orange-oil Tributyl tetradecyl	81741-28-8			10%	0.00225	
	10111		phosphonium chloride	07.55					
SUPERSET W	Halliburto	n Activator	Methanol Ethoxylated		lential	60% 60%		0.03134 0.03134	
			nonylphenol	Busin Inform	ation				
BA-20 BUFFERING	Halliburtor	n Buffer	Acetic acid  Ammonium acetate	64-19-7 631-61-8		30% 100%		0.0003 0.00101	
AGENT MO-67	Halliburto		Sodium hydroxide	1310-73-2		30%		0.01523	
CL-31	Halliburto	Additive n Crosslinker	Potassium	1310-	58-3	5% 60%		0.00268	
CROSSLINKER			hydroxide Potassium	13709	-94-9			0.03216	
R-66	Halliburtor	n Friction	metaborate Hydrotreated light	64742	-47-8		30%	0.0014	
SP BREAKER	Halliburtor	Reducer n Breaker	petroleum distillate Sodium persulfate	7775-	27-1		100%	0.0004	
NG-26 OptiKleen-WF™	Halliburtor Halliburtor	_	Sodium perborate	10486	-00-7		100% 100%	0.32728 0.0004	
ngredients			tetrahydrate 1,2-Benzisothiazolin	2634-	33-5		0%	0	
Listed Below This Line Are Part of the			-3-one Alcohols, C12-16,	68551	-12-2		0%	0'	
			ethoxylated Ammonium	12125-02-9			0%	0	
			chloride Calcium chloride	10043	10043-52-4		0%	0	
			Enzyme	Confid Busin	lential ess		0%	0	
			Ethoxylated Fatty	Inform	ation Iential		0%	0	
			Acid	Busin Inform					
			Ethoxylated Fatty Acid	Busin			0%	0	
			Ethoxylated Fatty		lential		0%	0	
			Acid	Busin Inform	- A - C - C - C - C - C - C - C - C - C				
			Methyl Isobutyl Ketone	108-1	0-1		0%	0	
			Polyacrylamide Copolymer	Confid Busin	lential ess		0%	0	
			Sodium chloride	Inform 7647-			0%	0	
			Sodium sulfate Sorbitan	7757- 9005-	82-6		0% 0%	0	
			monooleate polyoxyethylene	W 120 - 2 100 A	200				
			derivative Sorbitan, mono-9-	1338-	43-8		0%	0	
			octadecenoate, (Z) Tall oil acid	68155-20-4			0%	0	
			diethanolamide Terpenes and	Confidential			0%	0	
			Terpenoids	Busin	ess		570		
			Trimethylamine, N- oxide	1184-			0%	0	
8. I. as Operator h	ereby certify to	hat the information	Water	7732-		plete to the	0% best of my	0 nowledge and beli	
18. I, as Operator, hereby certify that the information shown on this disclosure form is Signature: Signed Electronically Printed Name: NM Young					s true and complete to the best of my knowledge and belie Title: Manager				
_	7/25/2012	ewbourne.com			_			-	
_	nyoung@m	ewboullie.com							

Revised February 15, 2012

1. WELL API NO.

Submit within 45 days of well completion

State of New Mexico