Submit within 45 day	s of	State of New Mexico				Revised February 15, 2012			
well completion	Energy, Minerals and			3	1. WELL API NO.				
				30-025-40419					
Natural Resources					2. Well Name: PITCHBLENDE 29 FEDERAL COM				
Oil Conservation Division					#001H				
1220 S. St Francis Dr.					3. Well Num	her			
Santa Fe, NM 87505					001H				
					Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:P Lot:P Section:29 Township:25S Range:34E Feet from:330 N/S Line:S				
⊠ Original					Feet from:	7.7	N/S Lir E/W Lir	77370	
Z Original						ole Location		ne:c	
☐ Amendment								nip:25S Range:34E	
MATERIAL TO A STATE OF THE STAT					Feet from:330 N/S Line:S				
					Feet from:430 E/W Line:E				
					6. latitude: longitude: 32.0950754153839 -				
					103.484771572044				
				ı	7. County:				
					Lea				
8. Operator Name and Address:					9. OGRID: 10. Phone Number:				
EOG RESOURCES INC						7377		432-686-3689	
P.O. Box 2267									
Midland 7			- Ti 141-117		40 D				
11. Last Fracture Date	5/30/2012	Frac Performed	by: Trican Well S	Service	12. Produ	ction Type:			
13. Pool Code(s):					14. Gross Fractured Interval:				
97900					10,000 ft to 19,182 ft				
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:				
9,498 ft 17. HYDRAULIC FL	IIID COMPOSIT	LION AND CONC	ENTRATION			256,969 b	DIS		
Trade Name	Supplier	Purpose	Ingredients	(CAS#)	Chemical	Maximum I	Ingredient	Maximum Ingredient	
	14 2 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Abstract Service #		Concentrat	ion in	Concentration in HF	
Water	EOG	Carrier/Base	Water	7732-1	8-5	Additive (%	100%	Fluid (% by mass) 87.3326333%	
Trate:	Resources	Fluid	rrater				10070	01.00200070	
	Inc.							4	
Sand	EOG	Proppant	Crystalline	14808-	60-7		100%	11.5537289%	
	Resources		Silica						
Hydrochloric Acid	Inc. Trican Well	Acid	Hydrogen	7647-0	7647-01-0		7.5%	0.0754457%	
Hydrocillone Acid	Service	Acid	Chloride	7047-0	1-0		1.570	0.075445770	
FR-300	Economy	Anionic	Anionic	NA			0%	0%	
-24.20.000000	Polymers &	Friction	Polyacrylamide	Justines Co.				1 2008	
	Chemicals	Reducer	Copolymer						
			Petroleum Distillate	NA			0%	0%	
			Ammonium	NA		42	2%	0.0009915%	
The second second			Chloride	14/3			270	0.000331370	
WBO-1	Trican Well	Oxidizer	Ammonium	7727-54-0		ă.	98%	0.0047427%	
	Service		Persulfate			0			
S-15	Trican Well	Nonionic	Methyl Alcohol	67-56-1		0	20%	0.0082236%	
	Service	Nonemulsifier		NA			20%	0.0082236%	
ScaleSorb 3	Baker	Scale Inhibitor	Alkoxylate Diatomaceous	91053-	30-3	(4)	100%	0.0121624%	
ocaleoolb 5	Hughes	ocale illilibitor	earth, calcined	0.1000-00-0			10070	0.012102470	
			Amino alkyl	Trade Secret			30%	0.0036487%	
			phosphonic		W BANCON CO.				
			acid	13598-36-2		7-	407	0.00040404	
			Phosphonic Acid				1%	0.0001216%	
			Crystalline	14808-	60-7	0	1%	0.0001216%	
			silica: Quartz	. 1000			170	5.000 12 10 /0	
			(SiO2)						
18. I, as Operator, her	eby certify that the	ne information sho	wn on this disclosur	re form is	true and cor	mplete to the	best of my	knowledge and belief.	
Signature: Si	igned Electroni	cally	Printed Name			1	Title:		
	The state of the s		Jemine Le	eigh					
Date: 7/	25/2012								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

jemine_leigh@eogresources.com

E-mail Address: