Submit within 45 day well completion	ys of	State of New Mexico				10	Revise	d February 15, 2012
		Energy Natura		1. WELL API NO. 30-015-39935				
		Natura Dil Conse		2. Well Name: RDX 15 #014 3. Well Number: 014				
		97	. St Francis Dr. Fe, NM 87505					
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location:     Unit:   Lot:   Section: 15			
⊠ Original					Feet from: 2310 N/S Line: S Feet from: 990 E/W Line: E			
□ Amendment					Bottom Hole Location:     Unit: Lot: Section: 15 Township: 26S Range: 30E			
					Feet from:2310 N/S Line:S Feet from:990 E/W Line:E 6. latitude: longitude:			
				7	. County:	.04167138		- 03.863740484922
8. Operator Name an	d Address:				9. OGRID:	ıy	10 Phon	e Number:
RKI EXPI 3817 NW SUITE 95	LORATION 8 EXPRESSI		DN, LLC		The same of the sa	46289	TO. PHON	405-949-2221
11. Last Fracture Date: 6/15/2012 Frac Performed by: Halliburton					12. Productio	2.5		
13. Pool Code(s): 52797	45 (T) (D)					onfidential		
15. True Vertical Dep 7,640 ft		OUTION AND	ONCENTRATION		16. Total Vo	79 bbls	la Pumpea	
17. HYDRAULIC FL Trade Name	Supplier	Purpose	Ingredients		#) Chemical ract Service	_		Maximum Ingredient Concentration in HF Fluid (% by mass)
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647	7-01-0		30%	84.42955%
Fresh Water Premium White -	Operator Halliburton		3			100% 100%		1.44312% 9.68873%
16/30 CRC-16/30	Halliburton					100%		3.90607%
BE-9	Halliburton		Tributyl tetradecyl phosphonium chloride		11-28-8		10%	0.00358%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Busi	fidential ness mation		50%	0.04137%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4	95-6			1%	0.00072%
		Suriaciani	Trimethylbenzene Ethanol	64-1			60%	0.04304%
			Heavy aromatic petroleum naphtha		12-94-5		30%	0.02152%
			Naphthalene Poly(oxy-1,2-	91-2 1270	0-3 )87-87-0		5% 5%	0.00359% 0.00359%
			ethanediyl), alpha-(4- nonylphenyl)-omega-					
HpH BREAKER SUPERSET W	Halliburton		hydroxy-, branched Sodium chloride		7-14-5		30%	0.00032%
	Halliburton	Activator	Methanol Ethoxylated	7 700	fidential		60% 60%	0.03898% 0.03898%
			nonylphenol	Infor	ness mation			
BC-140 X2	Halliburton	Initiator	Ethylene glycol Monoethanolamine	_	21-1 38-87-9		30% 100%	0.01605% 0.05351%
OPTIFLO-HTE	Halliburton	Breaker	borate Crystalline silica,	1480	08-60-7		30%	0.00121%
011-1-000	11-10	01-	Quartz Walnut hulls	Mixtu			100%	0.00404%
Scalechek® SCP- 2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	0098	97-17-3		100%	0.0231%
WG-26 Ingredients	Halliburton		1,2-Benzisothiazolin-3	262	1-33-5	6	100%	0.19556% 0%
Listed Below This			-one					200
Line Are Part of the			2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt		67-3		0%	0%
			Amine Salts	17.00	fidential ness		0%	0%
			Amine Salts		mation fidential		0%	0%
					ness mation			
			C.I. Pigment Red 5 Calcium chloride		)-41-9 13-52-4		0% 0%	0% 0%
			Cured Acrylic Resin		fidential ness		0%	0%
			Cured Acrylic Resin	Con	mation fidential ness		0%	0%
			Enzyme	Infor	mation fidential		0%	0%
			_	Infor	ness mation			
			Enzyme	Busi	fidential ness mation		0%	0%
			Oxyalkylated Phenolic Resin	Con	fidential ness		0%	0%
			Oxyalkylated Phenolic	Cont	mation fidential		0%	0%
			Resin  Quaternary Amine	Infor	ness mation fidential		0%	0%
			- 60	Busi Infor	ness mation			
			Quaternary Amine  Quaternary Amine	Busi Infor	fidential ness mation fidential		0%	0%
			additionally Airline	Busi	ness mation		0.70	0.70
			Sodium Chloride Water	7647	7-14-5 2-18-5		0% 0%	0% 0%
18. I, as Operator, he	reby certify the	at the information	on shown on this disclosure for			lete to the b		
Signature: S	igned Electr	onically	Printed Name: Charles /	Ahn	100		IS&E/Reg Janager	gulatory
A CONTRACTOR OF THE PARTY OF TH	/26/2012 ahn@rkixp.c	om	<del>.</del>			_	14440	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.