

1. WELL API NO.	30-039-30362
2. Well Name:	VALDEZ #008C
3. Well Number:	008C
4. Surface Hole Location:	
Unit:A Lot:A Section:28 Township:28N Range:04W	
Feet from:1350	N/S Line:N
Feet from:1120	E/W Line:E
5. Bottom Hole Location:	
Unit:A Lot:A Section:28 Township:28N Range:04W	
Feet from:1350	N/S Line:N
Feet from:1120	E/W Line:E
6. latitude:	longitude:
0	0
7. County:	Rio Arriba

8. Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402	9. OGRID: 14538	10. Phone Number: 505-326-9518
---	--------------------	-----------------------------------

11. Last Fracture Date: 5/12/2012	Frac Performed by: BAKER HUGHES	12. Production Type: G
-----------------------------------	---------------------------------	---------------------------

13. Pool Code(s): 71599, 72319	14. Gross Fractured Interval: 5,424 ft to 8,800 ft
-----------------------------------	---

15. True Vertical Depth (TVD): 8,845 ft	16. Total Volume of Fluid Pumped: 1,920 bbls
--	---

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	57.19307%
KCl	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7	100%	1.1553%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.10571%
			Water	7732-18-5	85%	0.59901%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.0038%
			Ethanol	64-17-5	5%	0.0019%
			Glutaraldehyde	111-30-8	30%	0.01139%
			Quaternary Ammonium Compound	68424-85-1	5%	0.0019%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00391%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00217%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00022%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.0217%
			Ethanol	64-17-5	5%	0.00108%
			Quaternary Ammonium Compound	Trade Secret	30%	0.00651%
Cl-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00077%
			Methanol	67-56-1	60%	0.00155%
			Olefin	Trade Secret	5%	0.00013%
			Polyoxyalkylenes	Trade Secret	30%	0.00077%
			Propargyl Alcohol	107-19-7	10%	0.00026%
FAW-4	Baker Hughes	Foamer	2-Butoxyethanol	111-76-2	10%	0.01114%
			Ammonium Lauryl Ether Sulphate	32612-48-9	30%	0.03343%
			Ethanol	64-17-5	5%	0.00557%
			Isopropanol	67-63-0	30%	0.03343%
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.00345%
FAC-3W	Baker Hughes	Gelling Agent	Isopropanol	67-63-0	30%	0.0695%
			Sodium Xylene Sulphonate	1300-72-7	40%	0.09267%
			Trimethyloctadecylammonium Chloride	112-03-8	40%	0.09267%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00219%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	24.86028%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	15.62334%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.0026%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	9E-05%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00868%
			Phosphonic Acid	13598-36-2	1%	9E-05%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.0026%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	9E-05%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00868%
			Phosphonic Acid	13598-36-2	1%	9E-05%
InFlo 250W	Baker Hughes	Surfactant	2-Butoxyethanol	111-76-2	5%	0.00166%
			Methanol	67-56-1	30%	0.00999%
			Surfactants	Trade Secret	80%	0.02663%
					0%	0%
					0%	0%
					0%	0%
					0%	0%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Denise D Journey Title: Regulatory Technician
Date: 7/26/2012
E-mail Address: Denise.Journey@conocophillips.com