<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 152636

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER,	DEEPEN, PLUGBACK	, OR ADD A ZONE

	or Name and Address PERATING LLC	2. OGRID Number	
	) W TEXAS	229137	
\$1.50 \text{\$\}\$}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	ND, TX 79701	3. API Number	
14110111110, 111 / 7/01		30-025-40703	
4. Property Code	5. Property Name	6. Well No.	
39368	CABO BLANCO STATE	002H	

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	5	248	33E	1	430	N	330	E	LEA

#### 8. Pool Information

TRIPLE X:BONE SPRING, WEST	96674
TRILED A,DOTTE OF REFO, WEST	7007

#### Additional Well Information

O West Trees	10 West Trees	II Cata Barra	12 I T	12 C414 Ft
9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
New Well	OIL		State	3667
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
N	15422	2nd Bone Spring Sand		8/3/2012
Depth to Ground	water	Distance from nearest fresh water w	rel1	Distance to nearest surfac

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	54.5	1330	850		
Int1	12.25 9.625 40		12.25 9.625 40 5		5190	1275	
Prod	7.875	5.5	17	15422	1475	4690	

#### Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1330' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5190' with Brine, and run 9-5/8", 40#, J55/N80 and cement to surface. Drill 7-7/8" curve and lateral with cut brine to approx 15,422' MD. Run 5-1/2", 17#, P-110 csg and cement to 4690' in 1 stage.

Proposed Blowout Prevention Program

	Troposed Biowout Trevention Trogram									
Туре	Working Pressure	Test Pressure	Manufacturer							
DoubleRam	3000	3000	Cameron							

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit w	•	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general peri OCD-approved plan .	nit 🗆, or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically filed	by Diane Kuykendall	Title: Geologist				
Title: Production Reporting Mgr	CONTRACTOR OF THE SECOND	Approved Date: 7/31/2012	Expiration Date: 7/31/2014			
Email Address: dkuykendall@con	nchoresources.com					
Date: 7/26/2012	Phone: 432-683-7443	Conditions of Approval Atta	ched			

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### State of New Mexico

## Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 152636

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-40703	96674	TRIPLE X;BONE SPRING, WEST	
4. Property Code	5. Property		6. Well No.
39368	CABO BLAN		002H
7. OGRID No.	8. Operator	Name	9. Elevation
229137	COG OPERA	TING LLC	3667

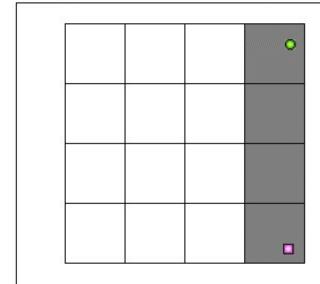
#### 10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
5	A	5	24S	33E	1	430	N	330	E	LEA

#### 11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	5	24S	33E	P	330	S	380	E	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation (	Code	15. Order No.		

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 7/26/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 3/2/2012 Certificate Number: 12641

## **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: CABO BLANCO STATE #002H

API: 30-025-40703

Created By	Comment	Comment Date
m <mark>r</mark> eyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	7/26/2012
pkautz	Land s/S	7/27/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ . OCD PERMIT #P1-05001	7/31/2012

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: CABO BLANCO STATE #002H

API: 30-025-40703

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string