Submit within 45 days of well completion		State of New Mexico Energy, Minerals and			Revised February 15, 2012			
					1. WELL API NO. 30-025-40505			
			Natural Resources			2. Well Name:		
Oil Conservation Division					RUBY FEDERAL #049			
1220 S. St Francis Dr.					3. Well Number:			
Santa Fe, NM 87505					049			
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location:     Unit:O Lot:O Section:17 Township:17S Range:32E			
					Feet from:330 N/S Line:S			
⊠ Original					Feet from:2310 E/W Line:E  5. Bottom Hole Location:			
☐ Amendment					Unit:O Lot:O Section:17 Township:17S Range:32E			
					Feet from:330 N/S Line:S Feet from:2310 E/W Line:E			
					6. latitude: 32.82827		longitude:	
						32.020214	THE CASE	- 787642297526
					7. County: Lea			
					9. OGRID: 10. Phone Number:			
8. Operator Name and Address: CONOCOPHILLIPS COMPANY					9. OGRID: 10. Phone Number: 505-326-9518			
3401 E. 30th Street								
Farmington 87402  11. Last Fracture Date: 5/31/2012 Frac Performed by: Trican					12. Production Type:			
					O 14. Gross Fractured Interval:			
13. Pool Code(s): 44500					5,864 ft to 6,759 ft			
15. True Vertics 6,88		:			16. Total Volume of Fluid Pumped: 31,043 bbls			
	IC FLUID CO	MPO	SITION AND CONCENTRATION:	300	01,040 0010			
Trade Name	Supplier		Purpose	Ingredie	nts	(CAS #) Chemical	Maximum Ingredient	Maximum Ingredient
						Abstract Service #	Concentration in Additive (%	Concentration in HF Fluid (%
Water (gal)	ConocoPhi	lline	Rase	water		7732-18-5	by mass) 100%	by mass) 91.23523%
Water (gai)	CONTROL III	mps	Fluid,Proppant,Surfactant,Gelling Agent,Acid,Water,Friction Reducer,Breaker		ne	14808-60-7	100%	6.391%
				silica alcohols, C12-		84133-50-6	70%	0.0042004
			Treadest, Breaker	14-seco		04133-30-0	7070	0.00428%
				ethoxyla		67 E6 4	E00/	0.002060/
				methanol polyethylene		67-56-1 25322-68-3	50% 5%	0.00306% 0.00031%
				glycol guar gum hydrochloric acid		000 00 0	4000/	0.044000/
						900-30-0 7647-01-0	100% 15%	0.01486% 0.31591%
							(Supple)	805/30/01/8
				water petroleum distillate blend anionic polyacrylamide		7732-18-5 64742-47-8	85% 80%	1.79017% 0.0759%
							8.3393	
						25987-30-8	25%	0.02372%
				copolyn				
				ammonium persulfate		7727-54-0	100%	0.01351%
				potassi	um	16481-66-6	100%	0.00813%
				metabo potassi		1310-21-1	25%	0.00203%
				hydroxic	de		4	Contraction of the contraction o
				ethylene potassi		107-21-1 1310-58-3	25% 23%	0.00203% 0.00208%
				hydroxic			2	
				alcohol alkoxyla		proprietary	20%	0.01752%
				methan		67-56-1	20%	0.01752%
				acetic acid		64-19-7	50%	0.00429%
				methan		77-92-9 67-56-1	30% 40%	0.00258% 0.00125%
				proparg		107-19-7	8%	0.00025%
				alchol non-		N/A	100%	0%
				hazardo				1.000
				hydrotre light par		64742-55-8	100%	0.01445%
				distillate	е	Act decided	(Pale)	1,000
18, I. as Operat	or, hereby cert	ify the	at the information shown on this disclose			107-21-1 complete to the	30% e best of my knowl	
Signature:	Signed E				Se dire		Title:	- 2g- und bellet.
J.g. residite.	olylleu E	re cu	Ashley M				Staff Regulator Technician	у

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Date:

E-mail Address:

8/2/2012

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