Designate   Process   Pr	Submit within 45 day						Revised February 15, 2012			
Resources	well completion		Energy, Minerals and Natural			1. WELL				
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						-	30-015-3	9931		
1220 S. St Francis Dr. Santa Fe, NM 87505   3. Well Number: O41										
Santa Fe, NM 87505   4.   Surface Hole Location: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S Feet from:350   EW Line:E   5.   Bottom Hole Location: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   5.   Bottom Hole Location: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S   Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S   Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S   Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S   Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S   Feet from:1550   EW Line:E   6.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S   Feet from:1550   EW Line:E   10.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:330   N/S Line:S   Feet from:1550   EW Line:E   10.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   10.   letitude: Unit-O Lot-O Section:14 Township:17S Range:30E Feet from:1550   EW Line:E   10.   letitude: Unit-O Lot-O Section:14   letitude: Unit-O Lot-O Section:14   letitude: Unit-O Lot-O Section:15   le										
HYDRAULIC FRACTURING FLUID DISCLOSURE  □ Original  ※ Amends disclosure submitted on 6/8/2012  **Amends disclosure submitted on 6/8/2012  **Beat from::1550  **EW Line: E  **Origitude:  0  7. County:  Eddy  **BOGRID:  3080  **B17-332-5108  **B17-332										
Maximum Ingredient   Maximu	Santa Fe, NM 87505						5001			
Coriginal   Maximum Ingredient   Maximum Ingredient   Maximum Ingredient   Maximum Ingredient   Concentration in Harden   FR-601   SNF   Friction   Code   Copolymen of Reducer   Cop	HYDRAULIC FRACTURING FLUID DISCLOSURE									
S. Bottom Hole Location: Unit-O Lot-O Section-14 Township: 17S Range: 30E Feet from: 330	Didiozio i loto lottino i zolo bioczodottz									
Maximum Ingredient   Maximum	☐ Original									
Read   Feet from: 330	▼ Amends disclosure submitted on 6/8/2012						THE STATE OF THE S			
Feet from: 1550   E/W Line:E   Inorgitude:	23 Amondo disclosure submitted on 0/0/2012									
S. Operator Name and Address:   BURNETT OIL CO INC						100000000000000000000000000000000000000		35.75	(4.05.175.)	
8. Operator Name and Address:   BURNETT OIL CO INC     Burnett Plaza, Suite 1500     817-332-5108     818-32-52-52-52-52-52-52-52-52-52-52-52-52-52						6. latit		lon		
Superator Name and Address:   BURNETT OIL CO INC   Burnett Plaza, Suite 1500   801 Cherry St. Unit 9   Fort Worth 76102   12. Production Type:   O						7 Cour			0	
BURNETT OIL CO INC   Burnett Plaza, Suite 1500   817-332-5108     817-332-5108   817-332-510						7. 00011				
BURNETT OIL CO INC   Burnett Plaza, Suite 1500   817-332-5108     817-332-5108   817-332-510	2 Operator Name and	Address				9 OGBII	).	10 Phon	Number	
Solition   St.   Unit 9						J. COIKI	The state of the s			
Fort Worth 76102										
12. Production Type:										
13. Pool Code(s): 96718				by: CLIDD	-	12 Prod	12 Production Type:			
15. True   Vertical Depth (TVD): 6,088 ft   16. Total Volume of Fluid Pumped: 29,283 bbls     17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:	TT. Cast Tractile Date	. 4/0/	2012 Hadrenomed	Dy. CODD						
16. True Vertical Depth (TVD):   6,088 ft										
Trade Name   Supplier   Purpose   Ingredients   CAS #) Chemical Abstract Service # Concentration in Additive (% by mass)   Fluid (% by mass)	15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:				
Trade Name   Supplier   Purpose   Ingredients   (CAS #) Chemical Abstract Service #   Maximum Ingredient Concentration in Additive (% by mass)		IID COL	ADOCITION AND CONC	SENTE A TION.			29,283 bb	ls		
Mater   Yates   Carrier/Base Fluid   T732-18-5   100%   90.94585%					(CAS#) C	hemical	Maximum Ir	naredient	Maximum Ingredient	
Fluid   Sand   Cudd   Proppant   Silicon   Dioxide   Dioxide   SNF   Friction   Reducer   Solvent   Solvent   Water   7732-18-5   10%   0.00893%   Sorbitan   Monooleate   M	V	8.91	27.2500		Abstract Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)	
Dioxide   SNF   Friction   Copolymer of acrylamide   and sodium   acrylate   Isoparaffinic   Solvent   Water   7732-18-5   10%   0.00893%   Nonylphenol   9016-45-9   10%   0.00893%   Sorbitan   1338-43-8   10%   0.00893%   Nonooleate   N	Water	Yates			7732-18-5		31,535	100%	90.94585%	
FR-601 SNF Friction Reducer Copolymer of acrylamide and sodium acrylate Isoparaffinic Solvent Water 7732-18-5 10% 0.00893% Nonylphenol 9016-45-9 10% 0.00893% Sorbitan Monooleate 1338-43-8 10% 0.00893%	Sand	Cudd	Proppant		14808-60-7			100%	3.33368%	
and sodium acrylate Isoparaffinic 64742-47-8 10% 0.00893% Solvent  Water 7732-18-5 10% 0.00893% Nonylphenol 9016-45-9 10% 0.00893% Sorbitan 1338-43-8 10% 0.00893% Monooleate	FR-601	SNF	Friction		25897-3	25897-30-8		10% 0.008939		
acrylate   Isoparaffinic   64742-47-8   10%   0.00893%   Solvent     Water   7732-18-5   10%   0.00893%   Nonylphenol   9016-45-9   10%   0.00893%   Sorbitan   1338-43-8   10%   0.00893%   Monooleate       Monooleate     Monooleate     Monooleate     Monooleate     Monooleate     Monooleate     Monooleate       Monooleate			Reducer							
Isoparaffinic   64742-47-8   10%   0.00893%										
Solvent           Water         7732-18-5         10%         0.00893%           Nonylphenol         9016-45-9         10%         0.00893%           Sorbitan         1338-43-8         10%         0.00893%           Monooleate         10%         0.00893%				-	64742-4	7-8		10%	0.00803%	
Water     7732-18-5     10%     0.00893%       Nonylphenol     9016-45-9     10%     0.00893%       Sorbitan     1338-43-8     10%     0.00893%       Monooleate					04/42-4	7-0		1070	0.0003370	
Sorbitan 1338-43-8 10% 0.00893% Monooleate				Water	7732-18-	-5		10%	0.00893%	
Monooleate										
					1338-43-8			10%	0.00893%	
100 Mesh Sand         Unimin         Fluid Loss         Silica, Quartz, 14808-60-7         100%         5.63118%	100 Mesh Sand	Unimir	n Fluid Loss	Silica, Quartz,	14808-6	0-7		100%	5.63118%	
SiO2	40 1 0	- h					and the test	h = st - f -	hamiladas and barrio	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						rue and o				
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator										
Date: 8/2/2012 E-mail Address: Igarvis@burnettoil.com										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.