Submit within 45 day	State of New Mexico				Revised February 15, 2012					
well completion		Energy, Minerals and			1. WELL A		1965			
	Natural Resources					30-015-39209				
						2. Well Name:				
Oil Conservation Division					GISSLER B #070					
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number:					
					070					
·						Hole Location				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:K Lot:K Section:11 Township:17S Range:30E Feet from:2210 N/S Line:S					
□ Original					Feet from	100000000000000000000000000000000000000	E/W Li	1000		
□ Original						Hole Location		ile. **		
Amends disclosure submitted on 6/11/2012					Unit:K Lot:K Section:11 Township:17S Range:30E					
					Feet from:2210 N/S Line:S					
					Feet from: 1750 E/W Line: W  6. latitude: longitude:					
					32.8478574562617 -					
					103.945565880821					
					7. County: Eddy					
						Eddy				
Operator Name and Address:					9. OGRID:		10. Phone Number:			
BURNETT OIL CO INC					3080		817-332-5108			
Burnett Plaza, Suite 1500 801 Cherry St., Unit 9										
Fort Worth 76102										
11. Last Fracture Date: 6/7/2012 Frac Performed by: CUDD					12. Production Type:					
40 B-1 C-4-(4)					O 14. Gross Fractured Interval:					
13. Pool Code(s): 96718					4.934 ft to 5.177 ft					
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:					
6,093 ft						17,197 bb	ls	2010-1		
17. HYDRAULIC FLU Trade Name			Ingredients	1CA C #1 C	Shamian!	Mauimum In	andiant	Manimu	m Ingredient	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Concen	m ingredient tration in HF by mass)	
Water	Yates	Carrier / Base Fluid		7732-18-5			100%		89.50666%	
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7			100%		3.15749%	
FR-601	SNF	Friction	Copolymer of	25987-30-8			10%		0.01041%	
		Reducer	acrylamide and sodium							
			acrylate							
			Isoparaffinic	64742-4	17-8		10%		0.01041%	
			Solvent							
			Water	7732-18			10%		0.01041%	
			Nonylphenol	9016-45			10%		0.01041%	
		pa wo you	Sorbitan Monooleate	1338-43	3-8		10%		0.01041%	
100 Mesh Sand	Unimin	Fluid Loss	Silica, Quartz, SiO2				100%		7.23175%	
18. I, as Operator, her	eby certify that	the information sho	own on this disclos	ure form is	true and or	omplete to the	best of my	knowled	ge and belief.	
Signature: Si	gned Electron	nically Prin	nted Name: Lesli	ie Garvis		Title:	Regulato	ory Coor	dinator	
Date: 8/2/2012										
E-mail Address: Igarvis@burnettoil.com										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.