Submit within 45 day	State of New Mexico				Revised February 15, 2012				
well completion	3.5%	Energy, Minerals and			1. WELL API NO.				
	I			<b>u</b>	3	30-015-348	64		
Natural Resources					2. Well Name:				
Oil Conservation Division					JACKSON B #044				
1220 S. St Francis Dr.					3. Well Number:				
Santa Fe, NM 87505						)44			
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location:     Unit: C Lot: C Section: 24 Township: 17S Range: 30E     Feet from: 990 N/S Line: N				
									Feet from:2310 E/W Line:W
Amends disclosure submitted on 6/15/2012					Unit:C Lot:C Section:24 Township:17S Range:30E Feet from:990 N/S Line:N				
					Feet from:		E/W Li		
					6. latitude: longitude:				
						32.8245452211502 - 103.926529651469			
					7. County:				
				-	Eddy				
8. Operator Name and	Address:				9. OGRID		10 Phone	Number:	
BURNETT OIL CO INC					3080 817-332-5108				
Burnett Plaza, Suite 1500									
801 Cherry St., Unit 9									
Fort Worth 76102  11. Last Fracture Date: 5/11/2012 Frac Performed by: CUDD					12. Production Type:				
3/11/2012 Floor Eliamed by. CODD					0				
13. Pool Code(s):					14. Gross Fractured Interval: 5,094 ft to 5,277 ft				
96831 15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:				
6,162 ft					33,466 bbls				
17. HYDRAULIC FLU									
Trade Name	Supplier	Purpose	Ingredients		Chemical Service #	Maximum Ir Concentrati		Maximum Ingredient Concentration in HF	
	V-1-	0		4 10 7 7 7 10 10 10 10 10 10 10 10 10 10 10 10 10		Additive (%		Fluid (% by mass)	
Water	Yates	Carrier / Base Fluid		7732-18-5			100%	87.43156%	
Sand	CUDD	Proppant	Silicon	14808-60-7		100%		3.73156%	
x20.1251.704790			Dioxide		4			5.	
FR-601	SNF	Friction Reducer	Copolymer of	25987-30-8			10%	0.01074%	
			acrylamide and sodium						
			acrylate					1.11	
			Isoparaffinic	64742-47-8			10%	0.01074%	
			Solvent						
		Water		7732-18-5			10%	0.01074%	
			9016-45-9 1338-43-8			10% 10%	0.01074% 0.01074%		
13/38/10/20 10/9	PCOMMON N		Monooleate				1070	0.0101470	
15% Hydrochloric	Reagent	Scale Dissolver	36%	7647-01-0 7732-18-5			15%	0.02006%	
Acid			Hydrochloric						
			Acid Water				85%	0.11367%	
I-122	Chemplex,L.C.	Acid	Methonol	67-56-1			40%	4E-05%	
1177		Corrosion	Propargyl	107-19-7			8%	1E-05%	
		Inhibitor	alcohol						
100 Mesh Sand	Unimin	Fluid Loss	Silica, Quartz,	14808-	60-7		100%	8.59501%	
NE-217	Chemplex,	Non-	SiO2 Methanol	67-56-1			50%	6E-05%	
112-217	L.C.	emulsifier	Welland	07 30 1			3070	02-0370	
FE-360	Chemplex,	Iron Control	Cupric 1012		13-0		7%	3E-05%	
	L.C.	Additive	Chloride					2000.000.00	
18 I as Operator her	ehy certify that the	information show	Dihydrate wn on this disclosur	re form is	true and co	molete to the	best of my	knowledge and belief.	
					Luc and ou			Secretarion of secretary	
V20111000	gned Electronica 2/2012	ally Print	ted Name: Leslie	e Garvis		Title:	Regulato	ry Coordinator	
E-mail Address: Igarvis@burnettoil.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.