Submit within			State of New Mexico		Revised February 15, 2012				
well completion			Energy, Minerals and	d	1. WELL	L API NO. 30-025-40507			
			Natural Resources						
		(Oil Conservation Divis	ion	2. Well Name: RUBY FEDERAL #010				
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 010				
						4. Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE ☑ Original					Unit:O Lot:O Section:18 Township:17S Range:32E Feet from:1140 N/S Line:S Feet from:2310 E/W Line:E				
						5. Bottom Hole Location:			
☐ Amendment						Unit:O Lot:O Section:18 Township:17S Range:32E Feet from:1140 N/S Line:S			
					Feet from:2310 E/W Line:E				
					6. latitude: longitude: 32.8305116588629 -				
						103.804812944841			
						7. County: Lea			
Operator Name and Address:						9. OGRID: 10. Phone Number:			
CONOCOPHILLIPS COMPANY 3401 E. 30th Street					217817		505-326-9518		
Farmington 87402 11. Last Fracture Date: 6/9/2012 Frac Performed by: Trican						duction Type:			
13. Pool Code(s):				O 14. Gross Fractured Interval:				
44500 15. True Vertical Depth (TVD):					5,382 ft to 6,717 ft 16. Total Volume of Fluid Pumped:				
6,902 ft						31,646 bbls			
17. HYDRAUL Trade Name	Supplier	MPC	OSITION AND CONCENTRATION: Purpose	Ingredie	ents	(CAS#)	Maximum	Maximum	
	1000					Chemical Abstract	Ingredient Concentration	Ingredient Concentration	
						Service #	in Additive (% in HF Fluid (%		
Water (gal)	ConocoPhillip		Base / Carrier	Water		7732-18-5	by mass) 100%	by mass) 92.55381%	
*. Topa 1 Carrain San			Fluid, Proppant, Viscosifier, Breaker		line	14808-60-	100%	6.13565%	
			Intensifier,Breaker,Surfactant	Silica Light	- 5	7 64742-47-	60%	0.02128%	
				Hydrotr		8			
				Petrole Distilla					
				Polysa		9000-30-0	60%	0.02128%	
			8	Blend Amino		proprietary	60%	0%	
			8	Alcohol		7727-54-0	100%	0.00125%	
				Persulf	ate				
				Alcohol Alkoxyla		Proprietary	20%	0.02213%	
				Methan	ıol	67-56-1	20%	0.02213%	
				Alcohols, C12- 14-Secondary,		84133-50- 6	70%	0.00529%	
			6	ethoxyl					
				Methanol Polyethylene Glycol		67-56-1 25322-68-	50% 5%	0.00378% 0.00038%	
						3	570	0.0003676	
				Potass Hydroxi		1310-58-3	23%	0.00064%	
				Potass	ium	16481-66-	100%	0.00851%	
				Metaborate Potassium		1310-21-1	25%	0.00213%	
				Hydroxi	ide				
				Ethylen hydroch	e Glycol	107-21-1 7647-01-0	25% 14.93%	0.00213% 0.15565%	
				acid	Hone		14.55 /0	0.1550570	
				water	nol .	7732-18-5	85% 25%	0.88616%	
				methar		67-56-1 107-19-7	35% 10%	0.00119% 0.00034%	
				alcohol		04.40.7	050/	0.00440/	
				acetic acid methanol		64-19-7 67-56-1	85% 5%	0.0044% 0.00026%	
				sodium		10486-00-	100%	0.00506%	
				perbora tetrahyo		7			
				Petrole	um	64742-47-	80%	0.07053%	
			distillat Anionio		8 25987-30-	25%	0.02204%		
			polyacr	ylamide					
				copolyr Ammor		12125-02-	2%	0.00176%	
19 0-0	or harehy	if. it	and the information shows as this disc	chlorid	е	9	host of environment	\$1000,0000,0000,000	
18. I, as Operator, hereby certify that the information shown on this disclosure form is								euge and belief.	
Signature: Signed Electronically Printed Name: Ashley Martin							Fitle: Staff Regulator	у	
Date:	8/2/2012						Technician	- 25	
E-mail Address: Ashley.Martin@conocophillips.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.