

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-045-35313				
		2. Well Name: ESCRITO P16 2409 #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☐ Original ☒ Amends disclosure submitted on 6/25/2012		4. Surface Hole Location: Unit:P Lot:P Section:16 Township:24N Range:09W Feet from:700 N/S Line:S Feet from:330 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:16 Township:24N Range:09W Feet from:699 N/S Line:S Feet from:330 E/W Line:W				
		6. Iatititude: 0 0				
		7. County: San Juan				
8. Operator Name and Address: ENCANA OIL & GAS (USA) INC. 370 17th Street, Suite 1700 Denver 80202		9. OGRID: 282327		10. Phone Number: 720-876-3989		
11. Last Fracture Date: 5/10/2012 Frac Performed by: Baker Hughes, Inc.		12. Production Type: O				
13. Pool Code(s): 5890		14. Gross Fractured Interval: 5,605 ft to 9,481 ft				
15. True Vertical Depth (TVD): 5,306 ft		16. Total Volume of Fluid Pumped: 17,642 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Dugan Production	Base Fluid	Water	7732-18-5	100%	52.73836%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00424%
			Ethanol	64-17-5	5%	0.00212%
			Glutaraldehyde	111-30-8	30%	0.01273%
			Quaternary Ammonium Compound	68424-85-1	5%	0.00212%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00615%
Enzyme G-III	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	0.1%	3E-05%
			Water	7732-18-5	99.9%	0.02531%
ClayCare	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.04013%
			Water	7732-18-5	30%	0.01605%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00145%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00015%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01451%
			Ethanol	64-17-5	5%	0.00073%
			Quaternary Ammonium Compound	Trade Secret	30%	0.00435%
FAW-1	Baker Hughes	Foamer	Methanol	67-56-1	15%	0.03327%
GW-3LDF	Baker Hughes	Gelling Agent	Acyclic Hydrocarbon Blend	Trade Secret	60%	0.15936%
			Alcohols, C12-14, Ethoxylated Propoxylated	68439-51-0	5%	0.01328%
			Crystalline Silica, Quartz	14808-60-7	5%	0.01328%
			Guar Gum	9000-30-0	60%	0.15936%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	21.48822%
NE-900, drum	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.01734%
			Nonyl Phenyl Polyethylene Glycol Ether	9016-45-9	10%	0.00578%
Parasorb 5005, 50 lb bag	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3	100%	0.02902%
			Complex Ester	Trade Secret	30%	0.00871%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00029%
			Ethylene-Vinyl Acetate Copolymer	Trade Secret	5%	0.00145%
			Heavy Aromatic Naphtha	64742-94-5	10%	0.0029%
			Mineral Oil	8042-47-5	5%	0.00145%
			Naphthalene	91-20-3	1%	0.00029%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	23.03822%
Sand, Brown, 12/20	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	1.87379%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00435%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00015%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01451%
			Phosphonic Acid	13598-36-2	1%	0.00015%
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Trade Secret	100%	0.01942%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.02114%
			Mixture of Surfactants	Trade Secret	60%	0.04228%
			Water	7732-18-5	50%	0.03523%
Ingredients shown above are subject to 29 CFR 1910			Cocoamidopropyl Betaine	61789-40-0	0%	0%
			Copolymer	Trade Secret	0%	0.02312%
			Isotridecanol, Ethoxylated (TDA-6)	9043-30-5	0%	0.01328%
			Isotridecanol, Ethoxylated (TDA-9)	9043-30-5	0%	0.01328%
			Quaternary Ammonium Compounds bis [Hydrogenated Tallow Alkyl] Dimethyl Salts With Bentonite	68953-58-2	0%	0.01328%
			Sodium Chloride	7647-14-5	0%	0%
			Thioglycolic Acid	68-11-1	0%	3E-05%
			Water	7732-18-5	0%	0.08534%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: BRENDA R LINSTER Title: _____						
Date: 8/8/2012						
E-mail Address: brenda.linster@encana.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.