

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 153857

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address COG OPERATING LLC ONE CONCHO CENTER MIDLAND, TX 79701		2. OGRID Number 229137
		3. API Number 30-015-40622
4. Property Code 308166	5. Property Name MUNNYNTHABANK STATE	6. Well No. 002H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
B	34	24S	27E	B	190	N	2260	E	EDDY

8. Pool Information

WILLOW LAKE BONE SPRING, WEST	96415
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3221
14. Multiple N	15. Proposed Depth 12268	16. Formation 2nd Bone Spring Sand	17. Contractor	18. Spud Date 8/31/2012
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	300	
Int1	12.25	9.625	36	2375	650	
Prod	7.875	5.5	17	12268	1650	1875

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 300' with Fresh Water. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 2375' with Brine, and run 9-5/8", 36#, J55 and cement to surface. Drill 7-7/8" curve and lateral with cut brine to approx 12,268' MD. Run 5-1/2", 17#, P-110 csg and cement to 1875' in 1 stage.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Diane Kuykendall Title: Production Reporting Mgr Email Address: dkuykendall@conchoresources.com Date: 8/20/2012 Phone: 432-683-7443	OIL CONSERVATION DIVISION	
	Approved By: Randy Dade	
	Title: District Supervisor	
	Approved Date: 8/20/2012	Expiration Date: 8/20/2014
	Conditions of Approval Attached	

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Form C-102
August 1, 2011
Permit 153857

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40622	2. Pool Code 96415	3. Pool Name WILLOW LAKE BONE SPRING, WEST
4. Property Code 308166	5. Property Name MUNNYNTHABANK STATE	6. Well No. 002H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3221

10. Surface Location

UL - Lot B	Section 34	Township 24S	Range 27E	Lot Idn	Feet From 190	N/S Line N	Feet From 2260	E/W Line E	County EDDY
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11. Bottom Hole Location If Different From Surface

11. Bottom Hole Location If Different From Surface									
UL - Lot O	Section 34	Township 24S	Range 27E	Lot Idn O	Feet From 330	N/S Line S	Feet From 2260	E/W Line E	County EDDY
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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Permit Comments

Operator: COG OPERATING LLC , 229137

Well: MUNNYNTHABANK STATE #002H

API: 30-015-40622

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/20/2012
CSHAPARD	Land	8/20/2012
CSHAPARD	Land s/S	8/20/2012

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: MUNNYNTHABANK STATE #002H

API: 30-015-40622

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string