Submit within 45 day	s of	State of New Mexico		0		(TANK) (Special I	Revi	sed February 15, 2012	
Energy, Mine			inerals an	ıd	1. WELL A	PI NO. 30-041-20823	3		
	Natural Resources Oil Conservation Division			sion	2. Well Name: COOK #001				
		1220 S. St Francis Dr. Santa Fe, NM 87505			3. Well Nu	mber: 001			
						Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:B Lo	:330	N/S Li		
						Hole Location:	E/W L	ine:⊏	
☐ Amendment					Unit:B Lot:B Section:34 Township:02S Range:29E Feet from:330 N/S Line:N				
					Feet from		N/S Li E/W Li		
					6. latitude	E		longitude:	
						34.09577096	77216	103.883101985911	
					7. County: Roosevelt				
Operator Name and Address:					9. OGRID: 10. Phone Number:				
SOVEREIGN EAGLE, LLC					J. OGKIL	263940	10. 111	575-622-1127	
P.O. Box									
Roswell 88202 11. Last Fracture Date: 8/17/2012 Frac Performed by: Elite Well Services,						uction Type:			
	O, TT LO II		LLC	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	G				
13. Pool Code(s): 86442, 86443					14. Gross Fractured Interval: 6,853 ft to 7,116 ft				
15. True Vertical Dep					16. Total Volume of Fluid			ed:	
7,205 ft						3,140 bbls			
17. HYDRAULIC FLI Trade Name	Supplier	Purpose	Ingredients	(CAS#) C	Chemical Service #	Maximum Ingr Concentration	in	Maximum Ingredient Concentration in HF	
Ammonium	Chemplex,	Gel Breaker	Ammonium	7727-54	I-O	Additive (% by	mass) 98%	Fluid (% by mass) 0.00599%	
Persulfate	LC	OCI DI CARCI	Persulfate	1121 04			3070	0.0000070	
Ferriplex 66	Chemplex,	Iron Control	Acetic Acid	64-19-7			50%		
	LC		Citric Acid	77-92-9			30%	0.00141%	
Plexhib 256	Chemplex,	Corrosion	Water Methyl	7732-18 67-56-1			35% 70%		
1104110 200	LC	Inhibitor	Alcohol	0, 30 1			1070	0.0000070	
			Propargyl Alcohol	107-19-	7		8%	0.00011%	
			thiourea- formaldehyde copolymer	68527-4	19-1		30%	0.00042%	
			Alcohol Ethoxylate surfactants	Trade S	ecret		30%	0.00042%	
	/s		n-olefins	Trade S			10%		
Water		Carrier Base Fluid	Water	7732-18	3-5		100%	53.78486%	
Sand	7	Proppant	Silicon	14808-6	60-7		100%	2.32386%	
Plexsurf 240 E	Chemplex,	Surfactant	Dioxide Methyl	67-56-1			20%	0.00729%	
	LC		Alcohol Alcohol Ethoxylate	Trade S	ecret		20%	0.00729%	
			surfactants			,			
1111 0-1050	Observator	0-16 44	Water	7732-18			80%		
Ultra Gel 950	Chemplex, LC	Gelling Agent	Cinnamic Aldehyde Alkoxylated	104-55- Trade S			40%	2E-05% 0.00028%	
			Amines Methyl	67-56-1			50%	0.00026%	
			Alcohol	C38574675753			2000000	80900 800 800	
			Acetic Acid Water	64-19-7 7732-18-5			20% 5%		
15% Hydrochloric	CNR	Acid	36%	7647-01			38%	0.07433%	
Acid		10000000	Hydrochloric Acid						
Plexgel 907 LE	PFP Technology	Polymer	Water Guar Gum	7732-18 9000-30			62% 50%	0.12127% 0.07188%	
1 leager 307 LE			Mineral Oil	64742-4			55%	0.07188%	
			Bentonite	14808-6			2%	0.00288%	
			Clay Surfactant	68439-5	1-0		2%	0.00288%	
Claymax	Chemplex,	Clay	Choline	67-48-1			62%		
	LC	Stabalizer	Chloride						
18 00 00000000000000000000000000000000	sehu portife the t	the information at a	Water	7732-18		amplete to the h	38%	0.0153% knowledge and belief.	
Sand Service Service								Mowieuge and bellef.	
The state of the s	gned Electron 21/2012	ICally Print	ted Name: JEN	NIFER R	ZAPATA	Title: _			
E-mail Address: jzapata@stratanm.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.