District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 August 1, 2011 Phone:(575) 393-6161 Fax:(575) 393-0720 Energy, Minerals and Natural District II Permit 141008 811 S. First St., Artesia, NM 88210 Resources WELL API NUMBER Phone:(575) 748-1283 Fax:(575) 748-9720 District III 30-015-39344 Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 Indicate Type of Lease Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr. District IV 2 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PLU BIG SINKS 2 25 30 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 001H Type of Well: O 9. OGRID Number 2. Name of Operator CHESAPEAKE OPERATING, INC. 147179 10. Pool name or Wildcat Address of Operator P.O. Box 18496, Oklahoma City, OK 73154 See Area 13 4. Well Location 350 1980 Unit Letter S feet from the line and feet from the 1ine 2 Township 25S 30E NMPM Range Eddy County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3353 GR Pit or Below-grade Tank Application or Closure Pit Type \_ Depth to Groundwater\_ Distance from nearest fresh water well\_ Distance from nearest surface water\_ mil Below-Grade Tank: Volume\_ bbls; Construction Material\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ☐ ALTER CASING PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK TEMPORARILY ABANDON 

CHANGE OF PLANS COMMENCE DRILLING OPNS. 
PLUG AND ABANDON PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEMENT JOB П Other: X Other: Perforations/Tubing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion On 11/1/11, MIRU completion unit. Filled frac pits. 11/10/11 through 11/18/11 perfed 10 stages: 9400'-13785' (OA) w/6 spf. Fracked w/4,109,257 lbs sand; 3,609,732 gals water; 15,000 gals 10% Hcl acid and 10,000 gals 15% Hcl acid. 11/19/11 through 12/03/11 continue to complete and test well. Well is SI pending construction of surface facilities. Perforations Pool: WILDCAT; BONE SPRING, 96403 Location: B -2-25S-30E 100 N 1980 E TOP BOT Shots/ft Shot Size Open Hole Material Stimulation Amount 9400 13785 N Sand/Water 6 Frac Tubing WILDCAT; BONE SPRING, 96403 Tubing Size Type Depth Set Packer Set 2.875 8641 8631 L-80 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  $\square$ , a general permit  $\square$  or an (attached) alternative OCD-approved plan  $\square$ . SIGNATURE Electronically Signed TITLE Sr. Regulatory Compliance Specialist DATE 12/7/2011

E-mail address bryan.arrant@chk.com Telephone No. 405-935-3782

DATE 8/22/2012 7:13:41 AM

TITLE District Supervisor

Type or print name Bryan Arrant

Randy Dade

For State Use Only:

APPROVED BY: