<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Beszos Rd. Azter, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-101 August 1, 2011

Permit 154210

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MACK E	Name and Address NERGY CORP	2. OGRID Number 13837		
PO Box 960 Artesia, NM 88211		3. API Number 30-025-40734		
4. Property Code	5. Property Name	6. Well No.		
38761	LEO STATE	003		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	18	188	35E	1	355	N	330	W	LEA

8. Pool Information

WC-025 G-06 \$183518A;BONE \$PRING 97930

Additional Well Information

	_		Tuditional Well Inform	intion .	27
9. Work Type New Well	10. We		11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3974
14. Multiple	tiple 15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
N	9	900	Bone Spring		9/15/2012
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1600	675	0
Prod	7.875	5.5	17	9900	1310	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4" hole to 1600', run 8 5/8" casing and circ cement to surface. Drill a 7 7/8" hole to 9900', run 5 1/2" and circ cement to surface. Put well on production.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Paul Kautz		
Printed Name: Electronically filed by Jerry Sherrell	Title: Geologist		
Title: Production Clerk	Approved Date: 8/29/2012 Expiration Date: 8/29/2014		
Email Address: jerrys@mec.com			
Date: 8/28/2012 Phone: 505-748-1288	Conditions of Approval Attached		

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District IV

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 154210

WELL LOCATION AND ACREAGE DEDICATION PLAT

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API Number	2. Pool Code	3. Po	of Name
30-025-40734	97930	WC-025 G-06 \$183	518A;BONE SPRING
4. Property Code	5. Proper	ty Name	6. Well No.
38761	LEO STATE		003
7. OGRID No.	8. Operator Name		9. Elevation
13837	MACK ENERGY CORP 3974		3974

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	18	188	35E	1	355	N	330	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S Line	Feet From	E/W Line	County
See See See	cated Acres	13. 1	Joint or Infill		14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 8/28/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 5/8/2012 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: LEO STATE #003

API: 30-025-40734

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	8/28/2012
pkautz	Land s/S	8/28/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-05123	8/29/2012

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: LEO STATE #003

API: 30-025-40734

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string