<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 154835

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operato	r Name and Address	2. OGRID Number	
	ON OIL & GAS INC fira Vista Blvd.	15363 3. API Number 30-015-40696	
	o, TX 75093		
2 1911	0, 111 / 30/3		
4. Property Code	5. Property Name 6. We		
8132	OGDEN STATE 007H		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	2	25S	26E	1	350	N	175	E	EDDY

8. Pool Information

BLACK RIVER: DELAWARE. SOUTH	96451
BLACK RIVER, DELAWARE, SOUTH	70471

Additional Well Information

9. Work Type New Well	100000000000000000000000000000000000000	10. Well Type 11. Cable/Rotary 12. Lease Type OIL State			13. Ground Level Elevation 3383	
14. Multiple 15. Proposed Dep N 2060		2000 and 2000	16. Formation Delaware	17. Contractor	18. Spud Date	
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	350	300	0
Prod	8.75	7	26	1980	380	0
Liner1	6.125	4.5	11.6	4650	0	

Casing/Cement Program: Additional Comments

Cement 100% excess and circulate to surface on all sections

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer			
DoubleRam	3000	3000	Shaffer			
Annular	3000	3000	Shaffer			

of my knowledge and belief.	tion given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION				
	neral permit , or an (attached) alternative	Approved By: Randy Dade				
Printed Name: Electronic	ally filed by Michael Daugherty	Title: District Supervisor				
Title: COO		Approved Date: 9/17/2012	Expiration Date: 9/17/2014			
Email Address: ccottrell@	ljdmii.com					
Date: 9/13/2012	Phone: 972-931-0700	Conditions of Approval Atta	ched			

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1000 Rio Brazos Road, Azrec, NM 87410

1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	er ² Pool C			le	³ Pool Name					
			9	96451	В	lack River;	Delaware,	South			
4 Property	Code		⁵ Property Name ⁶ Well Number							Well Number	
8132	annimic of every season of				OGD	EN STATE				7H	
OGRID	No.				^s Operato	r Name			***************************************	⁹ Elevation	
15363	3			MU	RCHISON O	IL & GAS, INC.				3382.8	
			***************************************		10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County	
A	2	25 S	26 E		350	NORTH	175	EAS	T	EDDY	
			п Вс	ttom Ho	le Location	If Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County	
D	2	25 S	26 E		350	NORTH	330	WES	T	EDDY	
2 Dedicated Acre	s 3 Joint o	r Infill 14 C	onsolidation	Code 15 O	rder No.	the second secon	en Processor and a second as a second	Province and the second		J	
160				will be like the state of							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	1	S89'58'46"W 2651.38	FT P	489°48'01"W 26	49.57 FT	4	"OPERATOR CERTIFICATION
	350	NW CORNER SEC. 2	N/4 CORNER SEC. 2		ER SEC. 2		I hereby certify that the information contained herein is true and complete
	330' -	LAT. = 32'09'59.196"N - LONG. = 104'16'20.060"W	LAT. = 32'09'59.189"N LONG. = 104'15'49.220"W	LAT. = 32'09	9′59.080″N ທ 5′18.402″W _{1.75} ′ <u>- ເຄື</u>		to the best of my knowledge and belief, and that this organization either
	7330	a a	FOMP. = 104 13 49.220 M		/		owns a working interest or unleased mineral interest in the land including
	-	_ BOTTOM OF HOLE	***************************************		SURFACE_/ ` LOCATION	L	the proposed bottom hole location or has a right to drill this well at this
u 4	- 1	OF HOLE	Marie Carlo		OGDEN 7H		location pursuant to a contract with an owner of such a mineral or working
7.7		2'09'55.732"N	- Principal Control of	FAT 70100	ELEV. = 3382.8 '55.624"N (NAD83	2.0.	interest, or to a voluntary pooling agreement or a compulsory pooling
090)	104'16'16.302"W		LAI. = 32.09 LONG. =	55.624 N (NAU83 = 104'15'20.479"V	265	order perforore extered by the diffish.
51 "W	Company on the second	and the contract of the contract of the contract of	AND ADDRESS			10.E	Signature Date Date Date
,90	:	(.32	
501.06		1	f	· · · · · · · · · · · · · · · · · · ·		NOO.	Michael S. Daugherty
S				ieliflaves		1	Printed Name
		1	\$	+Edulos			mdaugherty@jdmii.com
disapplement	W/4 COR	NER SEC. 2	İ		E/4 CORNER SEC. 2	2	E-mail Address
pionioni pilot	LAT. = 3	2'09'32.510"N			AT . = 32'09'32.793" N IG. = 104'15'18.713"W		
dadini ku ku	LONG. =	104'16'20.688"W	E s	2014	10 104 (3 15.7 (3 N		*SURVEYOR CERTIFICATION
			ý.	İ			I hereby certify that the well location shown on this
a la company			**************************************	#		E	plat was plotted from field notes of actual surveys
E		1	Week-	- Option		87 8	made by me or under my supervision, and that the
20.03		*		f			
272(in and and and and and and and and and an	1		2648.	same is true and correct to the best of my belief.
11 1		The second secon	About the second second second second second		y consisted alarment any desire detectable profession to	لنا	SEPTEMBER HIS2012
34"W		1		Engange.		42	Date of Survey
.10,		Í	-	1		0.33	1/01 A
501.		1444	1	**************************************		.00N	LI WIN I - IN
S		Į.	£ .	Souther 4			Wind thomas
	SW CORNE	R SEC 2	S/4 CORNER SEC. 2		SE CORNER SEC. 2	1	Signature and Scal of Professional Surveyor.
	LAT. $= 32^\circ$	09'05.605"N	LAT. = 32'09'05.655"N		AT. = 32'09'6.587"N G. = 104'15'19.038"W		Certificate Number / FILIMON REJAR AMILLO, PLS 12797
1 L	LONG. = 10	04'16'21.355"W N89'51'26"E 2677.28 FT	LONG. = 104'15'50.219"W	37'56'53"E 268	And the second s	, 4	SURVEY NO. 1274
L	khanananan masaranan	NG5 J1 Z0 E 2077.Z0 F1					

Permit Comments

Operator: MURCHISON OIL & GAS INC , 15363 Well: OGDEN STATE #007H

API: 30-015-40696

Created By	Comment	Comment Date	
CSHAPARD	Land s/S	9/14/2012	

Permit Conditions of Approval

Operator: MURCHISON OIL & GAS INC , 15363 Well: OGDEN STATE #007H

API: 30-015-40696

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string